

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Fisher

9. Well No.

1-16A4

10. Field and Pool, or Wildcat

Altamont-Wasatch

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 16-T1S-R4W USM

12. County or Parrish 13. State

Duchesne

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

834' FEL 1,527' FSL (NESE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles West of Altonah, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

834'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NA

19. Proposed depth

17,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,608' MSL, GR

22. Approx. date work will start*

February 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 1/4"	9-5/8"	36#	2,500'	750 CF
8-3/4"	7"	26, 29, 32	12,500'	750 CF
6"	5"	12, 14, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 100	12,400-17,000'	750 CF

This well is proposed to test the Wasatch Formation, with secondary potential in the Green River Formation.

A topographical exception to field spacing rules, is requested to avoid the landowner's field, upon which he has installed a surface pivot irrigation system.

The well is to be drilled using fresh gel mud, weighted as required to control well.

Blowout prevention equipment will be used per the attached diagram.

A location plat is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

John W. Clark

Title Vice President of Operations

Date 1-4-83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Conditions of approval, if any:

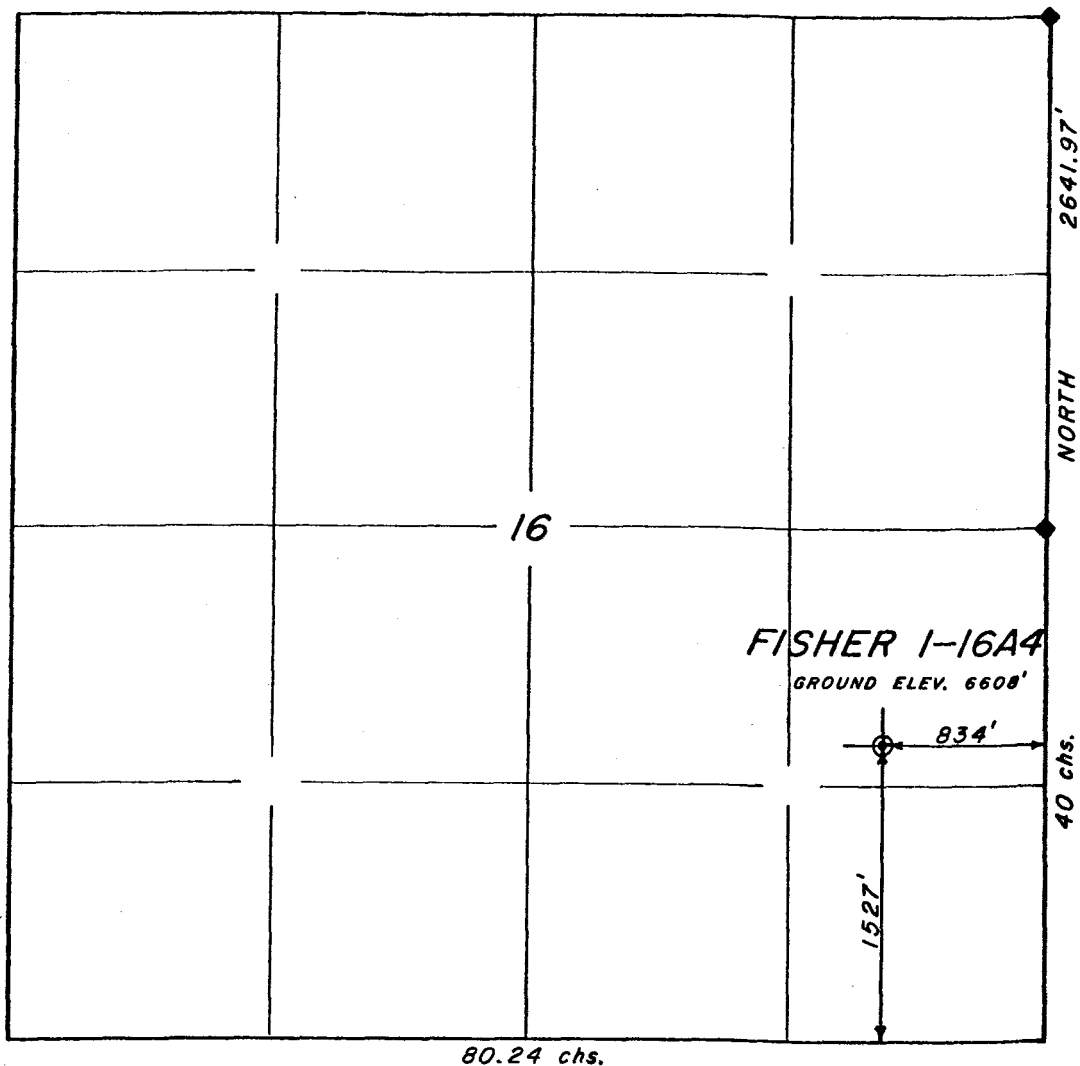
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 1-26-83
BY: Norman Abbott
*See Instructions On Reverse Side

JAN 27 1983

DIVISION OF
OIL, GAS & MINING

LINMAR ENERGY CORP. WELL LOCATION PLAT FISHER 1-16A4

LOCATED IN THE NE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
OF SECTION 16, T1S, R4W, U.S.B.&M.



LEGEND & NOTES

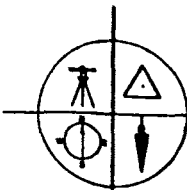
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

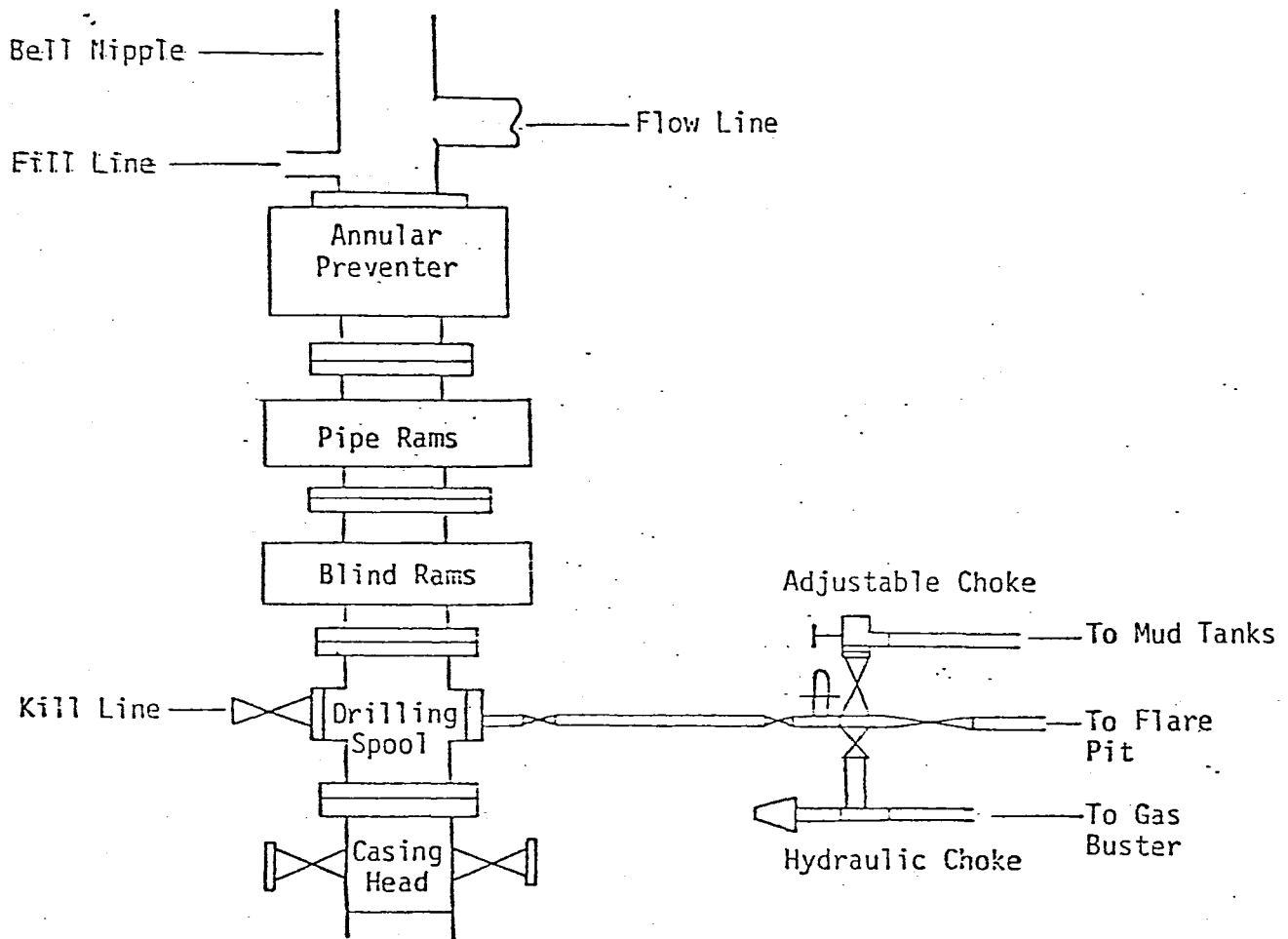
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold; upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

INMAR ENERGY CORPORATION

Suite 3025, 1670 Broadway, Denver, CO 80202 (303) 832-3800

January 4, 1983

Mr. Cleon B. Feight
STATE OF UTAH
DEPARTMENT OF OIL & GAS CONSERVATION
4241 State Office Building
Salt Lake City, Utah 84114

RE: Application For Permit to Drill
Fisher 1-16 A4
SEC 16, T1S, R4W, USM
Duchesne County, Utah

Dear Jack:

As per our telephone discussion, enclosed is the Application For Permit to Drill the Fisher 1-16 A4 well in the Altamont field.

Mr. Fisher, the surface owner, requested that we not drill in the northeast quarter as he has a pivot type irrigation system in his field. A well location would eliminate his ability to utilize this system. The proposed location is a location which Mr. Fisher has agreed will minimize the effect on his operations.

Your earliest approval will be appreciated as we plan to begin operations as soon as possible.

Yours very truly,

LINMAR ENERGY CORPORATION

B. J. Lewis
B. J. Lewis
Vice President

BJL:lr

Encls.

JAN 9 7 1983

DIVISION OF

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CO COMPANY REP: JIM FOREMAN

WELL NAME: FISHER #1-16A4 API NO: 43-013-30737

SECTION: 16 TWP: 01S RANGE: 04W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 1:35 PM DATE: 4/6/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: Y PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION:

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPEMED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (2) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE WITH TUBING

AND OVERSHOT.

REMARKS:

OPERATOR IS FISHING TOOLS. FISH TOP AT AROUND 13,500 WITH

SEVEN JOINTS OF TUBING LOST IN HOLE. FISHING COMPANY IS GRACO.

OPERATOR IS FARMING DIRT AND OIL MIX ON LOCATION.

OPERATOR LINMAR ENERGY CORP

DATE 1-10-73

WELL NAME FISHER 1-16A4

SEC NESE 16 T 1S R 4W USM COUNTY DUCHESNE

43-013-30737

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

WELL SHOULD BE LOCATED IN CENTER OF NE $\frac{1}{4}$, AND A
SHOW CAUSE HEARING BEFORE THE ROAD IS REQUESTED (TOPOGRAPHIC
EXCEPTION); HOWEVER DUE TO CIRCUMSTANCES ^{IMPOSING AN} IMMEDIATE
DRILLING COMMENCEMENT, THE SHOW CAUSING HEARING
RJF ✓ IS WAIVED.

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒

c-3-a 139-8 9-20-72
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

APPROVAL TO DRILL THE ABOVE REFERENCED WELL AT AN
UNORTHODOX LOCATION BASED ON TOPOGRAPHICAL
CONDITIONS, IS HEREBY GRANTED ACCORDANCE WITH
THE ORDER OF CAUSE NO. 139-8, DATED SEPTEMBER
20, 1972.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING 9-15-81 FEE BLANKET

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER 139-8

☐ UNIT

☐ c-3-b

☐ c-3-c

☐ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

January 26, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Fisher 1-16A4
NESE Sec. 16, T.1S, R. 4W (USM)
Buchene, County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 30, 1972. Approval to drill the above referenced well at an unorthodox location based on topographical condition is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR


CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30737.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure



Utah and Ouray Agency
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141

February 16, 1983

RE: Cause #139-33

Chairman, Board of Oil, Gas and Mining
Department of Natural Resources and Energy
State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Dear Chairman:

The Ute Tribe own 240 acres of surface and unleased minerals in Section 16, Township 1 south, range 4 west, USM, Duchesne County, Utah. Your notice of February 2, 1983 pertaining to Linmar Energy Corporation's application for authority to drill an off pattern well in this section has aroused the concern of the Ute Tribe in the protection of our correlative rights. Further, information and the possibility of request for future action of the Board is under consideration by the Ute Tribe and may be provided at a later date.

Your attention to this matter is appreciated.

Sincerely,

D. FLOYD WOPSOCK, Chairman
Ute Tribal Business Committee

RECEIVED
FEB 17 1983

DIVISION OF
OIL, GAS & MINING



Uintah and Ouray Agency
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141

February 16, 1983

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OIL, GAS & MINING



Utah and Ouray Agency
Ute Indian Tribe
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D. FLOYD WOPSOCK, Chairman
Ute Tribal Business Committee

RECEIVED
FEB 17 1983

DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Linmar Energy Corporation

WELL NAME: Fisher 1-16A4

SECTION NESE 16 TOWNSHIP 1S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Chase

RIG # 4

SPUDDED: DATE 4-24-83

TIME

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Jim Garcia

TELEPHONE #

DATE 4-25-83

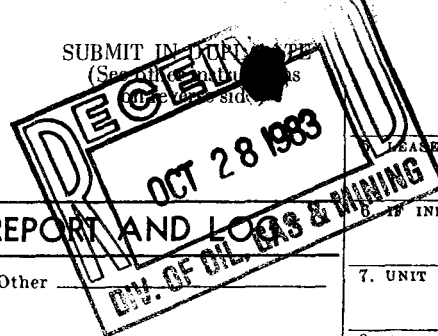
SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
 (See instructions on reverse side)

56 64 01

39



WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION						IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237						7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 834' FEL, 1527' FSL (NESE) At top prod. interval reported below SAME At total depth SAME						8. FARM OR LEASE NAME FISHER	
14. PERMIT NO. 43-013-30737 DATE ISSUED 1-26-83						9. WELL NO. 1-16A4	
15. DATE SPUDDED 4-23-83 16. DATE T.D. REACHED 8-19-83 17. DATE COMPL. (Ready to prod.) 9-10-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6608' GL 19. ELEV. CASINGHEAD 6608'						10. FIELD AND POOL, OR WILDCAT ALTAMONT	
20. TOTAL DEPTH, MD & TVD 17,593' 21. PLUG, BACK T.D., MD & TVD 17,897' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,118-17,231' - WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T1S, R4W, USM	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CND-GR-CAL-SP						12. COUNTY OR PARISH Duchesne	
27. WAS WELL CORED NO						13. STATE Utah	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		3,007'		12 1/4"	
7"		26-32#		13,498'		8-3/4"	
				CEMENTING RECORD		AMOUNT PULLED	
				To surface			
				925 sxs. Lite & 850 sxs.		"H"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		13,301'		17,951'		470	
						N/A	
				TUBING RECORD		PACKER SET (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		13,514'		13,514'			
31. PERFORATION RECORD (Interval, size and number)							
SEE ATTACHED.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
16,118-17,231'				40,000 gals. 15% HCl			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-10-83		FLOWING.				PRODUCING.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-83	24	12/64"	→	1493	618	0	.414
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	0	→	1493	618	0	40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED & FUEL.						TEST WITNESSED BY E. B. WHICKER	
35. LIST OF ATTACHMENTS PERFORATING RECORD.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
JOHN W. CLARK		VICE PRESIDENT			10/20/83		

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(For instructions on
reverse side)

3. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

SUNDRY NOTICES AND REPORTS ON WELLS 41983

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkway., Suite 604, Denver, Colorado 80237	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)	
14. PERMIT NO. 43-013-30737	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6608' GL

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FISHER

9. WELL NO.

1-16A4

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T1S, R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Monthly Drilling

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-1-83 Run 441 jts. plus 14' tubing.

9-2-83-

9-3-83

Logging.

9-4-83-

9-6-83

Perforate.

9-7-83

Run 1.5" heat string.

9-8-83

RDMOSU.

9-9-83

Acidize.

9-10-83

POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE 10/20/83

(303) 773-8003

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

PAGE 19

9-7-83 (cont'd) Nipple down BOP. Pull back pressure valve. Nipple up tree. Pack off tree. Unable to test tree due to lack of test port on Dual Seal Adaptor. Test casing to 3000 psi. Pump up tubing to 5000 psi. Bled off about 100 psi per minute. Disconnect flowline. Open well. Flowing $\frac{1}{2}$ " stream. Connect flowline. Open well to tank. Shut down for night.
DC: \$9,300 CUM: \$118,900

9-8-83 Rig down, move off service unit. Flow 24 hrs. on 16/64" choke @ 50 psi tubing pressure, 143 BO, 8 BW, 0 MCFD.
DC: \$1,000 CUM: \$119,900

9-9-83 Day 9; Move in rig up Dowell. Nipple up tree saver. Install 3200 psi popoff valve on casing. Pump 111 barrels acid and tree saver gave way. Shut down and repair tree saver. Shut down @ 314 barrels to repair broken lateral. Shut down @ 575 barrels to repair bleed valve on tree saver. Lost one pump truck @ 844 barrels. Pumped total of 40,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Flushed to bottom perforation with 168 barrels formation water. Dropped 400 ball sealers for diversion. Maximum treating pressure 8600 psi, average treating pressure 8100 psi (prior to losing pump truck). Average rate 8 bpm. Poor ball action. Instant shut in pressure 6740 psi, 5 min. shut in tubing pressure 6630 psi, 10 min. shut in tubing pressure 6540 psi, 15 min. shut in tubing pressure 6400 psi, 20 min. shut in tubing pressure 3800 psi. 1145 barrels load water to be recovered. Opened well to tank @ 5 p.m. Flow 14 hrs. on 4/64" choke @ 1750 psi, 1125 BO, 190 BW, 700 MCFD.
DC: \$36,900 CUM: \$153,800

9-10-83 Flow 24 hrs. on 12/64" choke @ 1175 psi, 1493 BO, 0 BW, 618 MCFD.

9-11-83 Flow 24 hrs. on 12/64" choke @ 975 psi, 1000 BO, 110 BW, 505 MCFD.

9-12-83 Flow 24 hrs. on 12/64" choke @ 750 psi, 979 BO, 0 BW, 435 MCFD.

9-13-83 Flow 24 hrs. on 12/64" choke @ 675 psi, 806 BO, 0 BW, 436 MCFD.

9-14-83 Flow 24 hrs. on 12/64" choke @ 650 psi, 670 BO, 0 BW, 384 MCFD.

9-15-83 Flow 24 hrs. on 14/64" choke @ 600 psi, 621 BO, 0 BW, 338 MCFD.

9-16-83 Flow 24 hrs. on 16/64" choke @ 500 psi, 734 BO, 0 BW, 384 MCFD.

9-17-83 Flow 24 hrs. on 16/64" choke @ 400 psi, 814 BO, 0 BW, 400 MCFD.

9-18-83 Flow 24 hrs. on 16/64" choke @ 400 psi, 690 BO, 0 BW, 400 MCFD.

9-19-83 Flow 24 hrs. on 16/64" choke @ 325 psi, 644 BO, 1 BW, 386 MCFD.

9-20-83 Flow 24 hrs. on 16/64" choke @ 250 psi, 552 BO, 0 BW, 351 MCFD.

9-21-83 Flow 24 hrs. on 16/64" choke @ 200 psi, 432 BO, 0 BW, 351 MCFD.

9-22-83 Flow 24 hrs. on 16/64" choke @ 175 psi, 370 BO, 0 BW, 315 MCFD.

9-23-83 Flow 24 hrs. on 18/64" choke @ 40 psi, 217 BO, 0 BW, 166 MCFD, well dead.

9-24-83 Flow 24 hrs. on 19/64" choke @ 300 psi, 407 BO, 1 BW, 429 MCFD, Made 6 swab runs.

9-25-83 Flow 24 hrs. on 19/64" choke @ 250 psi, 592 BO, 3 BW, 429 MCFD.

9-26-83 Flow 24 hrs. on 19/64" choke @ 250 psi, 595 BO, 6 BW, 344 MCFD.

9-27-83 Flow 24 hrs. on 19/64" choke @ 250 psi, 553 BO, 3 BW, 344 MCFD.

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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- 9-2-83 Day 3; Pick up and run in hole with 117 joints. Reverse out mud. Run in hole with 15 joints. Reverse out mud. Trip in hole with 8 joints. Reverse out mud. Run in hole with 5 joints + 23'. Tag cement with 586th joint @ 17,832'. Reverse out mud. Pick up power swivel and stripping head. Clean out to 17,897'. Broke hose on power swivel. Reverse bottoms up. Lay down power swivel and stripping head. Test casing and BOP to 4000 psi. Reverse in 550 barrels 10# brine. Pull out of hole and lay down 2 joints. Shut down for night.
 DC: \$4,900 CUM: \$71,400
- 9-3-83 Day 4; Pull out of hole and lay down 139 joints. Circulate in ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole with 224 stands. Lay down Ball Test Sub, cross-over, and mill. Test blind rams and casing to 3500 psi. Move in rig up Oil Well Perforators. Run CBL-GR-CCL log from 17,897-7,800'. Decent bond over most of the interval. Shut down for night.
 DC: \$2,300 CUM: \$73,700
- 9-4-83 Dah 5; Nipple up 5000 psi lubricator. Test lubricator and casing to 3500 psi. Run in hole with gun #1 to 850'. Cable hanging on lubricator. Pull out of hole. Run in hole with sand line to 1500'. Run in hole with gun to 1,050'. Line hung up. Borke U-joint on wireline truck. Replace U-joint. Dump 5 gals. diesel on drum. Work line into hollow. Run in hole to TD. Pull out of hole. Shut down for night.
 DC: \$2,900 CUM: \$76,600
- 9-5-83 Shut down for Sunday.
- 9-6-83 Day 6; Test lubricator to 1800 psi. Rope socket parted. Lay down lubricator and gun. Rehead rope socket. Rig up lubricator and gun. Test lubricator to 3500 psi. Perforate the following DIL-GR depths:
- | | | | |
|-----------------|--------------------|-----------------|-------------|
| RUN #1-700 psi: | 17,188' | RUN #3-750 psi | 16,244' |
| 17,788' | 17,172' | 16,886' | 16,238' |
| 17,766' | 17,046' | 16,872' | 16,222' |
| 17,576' | 17,035' | 16,834' | 16,220' |
| 17,507½' | 16,994' | 16,817' | 16,187' |
| 17,506' | 16,956'- 700 psi | 16,779' | 16,185' |
| 17,470' | 16,954' | 16,767' | 16,181' |
| 17,461' | 16,952' | 16,750' | 16,167½' |
| 17,450' | 16,950' | 16,556'-750 psi | 16,138' |
| 17,440' | 16,922' | 16,526' | RUN #4: |
| 17,420' | RUN #2-500 psi: | 16,510' | 16,570-72'- |
| 17,406' | 17,750-52' | 16,498' | 1000 psi |
| 17,396'-700 psi | 17,706-08' | 16,471' | 16,373-76' |
| 17,377' | 17,306-08' | 16,442'-750 psi | 16,302-04' |
| 17,331' | 16,693-95' | 16,358' | 16,240-42' |
| 17,281' | 16,668-70' | 16,348' | 16,208-11' |
| 17,258' | 16,658-60' | 16,336' | 16,146-48' |
| 17,231' | 16,612-14'-350 psi | 16,313' | 16,118-20'- |
| | | | 1000 psi |
- TOTAL OF 68 INTERVALS, 84' @ 3 jspf or 252 HOLES.
 Pick up Baker Expendable Check Valve (with ball in place), 4' pup joint, 2.31" F nipple, 6' pup joint, cross-over, 6' mill out extension, and 5" 18# Model FAB packer. Run in hole and set packer @ 13,514'. Final shut in pressure 1450 psi. Pull out of hole. Rig down move off Oil Well Perforators. Pick up packer seal assembly. Run in hole with 60 stands. Shut down for night.
 DC: \$33,100 CUM: \$109,700
- 9-7-83 Day 7; Shut in tubing pressure 0 psi. Run in hole with 160 stands and 8' pup joint. Displace brine with 120 barrels formation water, 275 barrels treated water and 78 barrels formation water. Land tubing with 8000# setdown. (Tubing Detail: Hanger, 1 joint, pup joint, 447 joints, packer seal assembly, slackoff.) Total depth 13,528.2'. Pick up and run in hole with 124 joints 1.5" heat string.

(CONTINUED ON NEXT PAGE)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE N/A	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkway., Suite 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)		8. FARM OR LEASE NAME FISHER	
		9. WELL NO. 1-16A4	
		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R4W, USM	
14. PERMIT NO. 43-013-30737	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6608' GL	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Monthly Drilling ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-83-

8-18-83

Drilling from 16,630-17,953' (TD).

8-19-83-

Log.

8-20-83

Run and set 116 jts. 5" 18# P-110 casing @ 17,951'. Cemented w/5 bbl. water flush and 470 sacks Class H.

8-21-83

WOC.

8-22-83-

8-23-83

Drilling cement.

8-24-83

RELEASED RIG @ 8 p.m. 8/23/83.

8-25-83-

8-30-83

MORT, WOCU.

8-31-83

RU Completion Unit.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/20/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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8-20-83	17,953'	Day 118; MW 13.0, Vis 59, WL 9.0, Cake 2, PH 10.2. TD Remarks: No shows. Go in hole with Liner. Land at 17,951' Kelly bushing. Circulate gas out on Gas Buster. Cement with 5 barrels water flush, 470 sacks Class H with 35% Silica flour, 10% salt, 1.0% CFR-2, 0.2% Halad-24, 0.3% HR-12 & .25# Flocele. Displace with 178.5 barrels of 13.0 ppg mud. Land plug on displacement with 500 psi. Bleed back pressure, float held Plug down at 8:44 pm. Set liner hanger packer and pull out of hole Top of liner at 13,301.48' with 224.52' of overlap. Top of landing collar/differential fill at 17,906 Kelly bushing. Wait on cement. Good returns while cementing. Ran 116 joints of 5", P110, X-Line. BGG: 250 units. DC: \$127,548 DMC: \$ 265	CUM: \$1,862,008 CMC: \$ 182,845
8-21-83	17,953'	Day 119; MW 13.0, Vis 59, WL 9.0, Cake 2, PH 10.2. Remarks: Wait on Cement. Lay down rental drill collars. Put 13.0 ppg mud into Frac-Masters for storage, clean out mud tanks. DC: \$15,798 DMC: \$ 0	CUM: \$1,877,806 CMC: \$ 182,845
8-22-83	17,953'	Day 120; MW water. Remarks: Wait on cement. Pick up 6 drill collars. Trip in hole to 8,000' and displace mud with water. Pick up singles and wash down to top of cement at 13,181'. Drill cement to top of liner hanger at 13,301 Kelly bushing. Circulate to check for gas and test liner pack off. (120' of cement) DC: \$16,798 DMC: \$ 0	CUM: \$1,894,604 CMC: \$ 182,845
8-23-83	17,953'	Day 121; MW water. Remarks: Pull out of hole with bit. Pick up casing scraper, cut drilling line, Trip in hole. Wipe casing, circulate bottoms up, Pull out of hole laying down drill pipe. DC: \$7,998 DMC: \$ 0	CUM: \$1,902,602 CMC: \$ 182,845
8-24-83		Day 122; Nipple down BOP. Nipple up tree. Clean mud pits. RELEASED RIG @ 8 p.m. 8/23/83. Rig down rotary tools. DC: \$8,300 DMC: \$ -0-	CUM: \$1,910,902 CMC: \$ 182,845
8-25-83		Rig down rotary tools.	
8-26-83		Rig down rotary tools.	
8-27-83		Finish moving out rotary tools.	
8-28-83		Waiting on Completion Unit.	
8-29-83		Waiting on Completion Unit.	
8-30-83		Waiting on Completion Unit.	
8-31-83		Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree, nipple up BOP. Unload 2 truck loads of tubing. Pick up and run in hole with 15 joints tubing. Threads lacking 2-3 threads of making up. Last joint made up lacking 6 threads. Changed collar. Still unable to make up tubing. Pin ends very poorly threaded. Several joints have slip marks. Pull out of hole and lay down tubing. Shut down for night. DC: \$2,900	CUM: \$2,900
9-1-83		Day 2; Pick up 441 joints and 14' of tubing. Tag liner top @ 13,325'. Rig up power swivel and stripping head. Mill baffle in 18 mins. Run in hole with 18'. Pull out of liner. Rig down power swivel and stripping head. Shut down for night. DC: \$63,600	CUM: \$66,500

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

PAGE 16

8-11-83	17,492'	Day 109; Drilling, made 92' in 24 hrs. MW 13.1, Vis 58, WL 9.0, Cake 2, PH 12.0. Remarks: No shows. Drilling at 17,492'. Received 124 joints, 5"-P110 Sumatoma X/Line. BGG: 250-350 units; CG: 850-1100 units. DC: \$9,528 CUM: \$1,659,306 DMC: \$ 730 CMC: \$ 177,050
8-12-83	17,582'	Day 110; Drilling, made 90' in 23½ hrs. MW 13.0+, Vis 64 WL 9.6, Cake 2, PH 11.8. Remarks: No shows. Drilling at 17,582'. DC: \$8,772 CUM: \$1,668,078 DMC: \$ 260 CMC: \$ 177,310
8-13-83	17,659'	Day 111; Drilling, made 77' in 24 hrs. MW 13.0, Vis 57, WL 9.6, Cake 2, PH 11.5. Remarks: No shows. Drilling at 17,659'. BGG: 100-150 units; CG: 300 units. DC: \$12,722 CUM: \$1,680,800 DMC: \$ 805 CMC: \$ 178,115
8-14-83	17,741'	Day 112; Drilling, made 82' in 24 hrs. MW 13.0, Vis 55, WL 10.2, Cake 2, PH 11.8. Remarks: No shows. Drilling at 17,741'. BGG: 150 units; CG: 350 units. DC: \$8,815 CUM: \$1,689,615 DMC: \$ 555 CMC: \$ 178,670
8-15-83	17,816'	Day 113; Drilling, made 75' in 24 hrs. MW 13.1, Vis 59, WL 9.2, Cake 2, PH 11.8. Remarks: Show #78; 17,746-17,770'; Drilling rate: Before 20 mins., During 16-18 mins., After 20 mins. Gas: Before 150 units, During 260 units, After 180 units. 10% Sandstone, fracture. Drilling at 17,816'. BGG: 200 units; CG: 550 - 700 units. DC: \$9,041 CUM: \$1,698,656 DMC: \$ 905 CMC: \$ 179,575
8-16-83	17,883'	Day 114; Drilling, made 67' in 24 hrs. MW 13.1, Vis 57, WL 9.0, Cake 2, PH 12.0. Remarks: No shows. Drilling at 17,883'. BGG: 150-200 units; CG: 300-700 units. DC: \$8,946 CUM: \$1,707,602 DMC: \$ 138 CMC: \$ 180,385
8-17-83	17,948'	Day 115; Drilling, made 65' in 24 hrs. MW 13.2, Vis 56, WL 9.0, Cake 2, PH 11.7. Remarks: No shows. Drilling at 17,948'. BGG: 100-150 units; CG: 250-400 units. DC: \$9,565 CUM: \$1,717,167 DMC: \$1,030 CMC: \$ 181,415
8-18-83	17,953'	Day 116; Drilling, made 5' in 4 hrs. MW 13.1, Vis 58, WL 8.4, Cake 2, PH 11.5. Remarks: No shows. Drill to 17,953' Circulate bottoms up. Pull out of hole. SLM 17,953.37', Geolograph depth 17,957'. Rig up and Log. Schlumberger truck had about 17,500' of cable. Log from 17,040' out. Rig down, check stabilizers and go in hole. BGG: 150 units; CG: 400 units. DC: \$8,858 CUM: \$1,726,025 DMC: \$ 860 CMC: \$ 182,275
8-19-83	17,953'	Day 117; MW 13.0, Vis 59, WL 9.2, Cake 2, PH 10.8. Remarks. No Shows. Go in hole, Circulate bottoms up. Drop survey and rabbit. Pull out of hole. Rig up, run Schlumberger logs. Rig down loggers, rig up casing crew. Run Guide Shoe, shoe joint, landing collar, 5", Sumatoma, P110, 18#, X-line casing, Trip in with hanger. Total length, 4649.52'. Fill liner, Go in hole BGG: 150 units; Trip gas: 1200 units. DC: \$8,435 CUM: \$1,734,460 DMC: \$ 305 CMC: \$ 182,580

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

PAGE 15

8-2-83	16,722'	Day 100; Drilling, made 92' in 24 hrs. MW 12.9, Vis 57, WL 10.2, Cake 2, PH 12.4. Remarks: Show #74; 16,624-16,660'; Drilling rate: Before 12 mins., During 6 mins., After 14 mins. Gas: Before 700 units, During 1,300 units, After 1,200 units. 10% Sandstone, slight increase in green oil. Show #75; 16,646-16,650'; Drilling rate: Before 16 mins., During 14 mins., After 14 mins. Gas: Before 1,200 units, During 1,800 units, After 1,700 units. 10% Sandstone, Slight increase in green oil. Drilling at 16,722'. BGG: 1,200 units; CG: 1,900 units. DC: \$8,858 CUM: \$1,561,039 DMC: \$ 170 CMC: \$ 154,630
8-3-83	16,806'	Day 101; Drilling, made 84' in 24 hrs. MW 13.1, Vis 51, WL 11.0, Cake 2, PH 12.6. Remarks: Drilling at 16,806. No shows. BGG: 700-900 units; CG: 1,500-1,700 units. DC: \$8,901 CUM: \$1,569,940 DMC: \$ 138 CMC: \$ 155,185
8-4-83	16,891'	Day 102; Drilling, made 85' on 24 hrs. MW 13.0+, Vis 52, WL 12.0, Cake 2, PH 12.6. Remarks: No shows. Drilling at 16,891'. BGG: 600-700 units, CG: 1300-1600 units. DC: \$14,266 CUM: \$1,584,206 DMC: \$ 6,005 CMC: \$ 160,380
8-5-83	16,976'	Day 103; Drilling, made 85' in 24 hrs. MW 13.0+, Vis 51, WL 13.4, Cake 2, PH 12.6. Remarks: Show #76; 16,666-16,670'; Drilling rate: Before 16 mins., During 14 mins., After 16 mins. Gas: Before 600 units, During 1,250 units, After 900 units. 10% Sandstone, slight increase in green oil. Drilling cement at 16,891'. BGG: 600-800 units; CG: 1200-1400 units DC: \$12,576 CUM: \$1,596,782 DMC: \$ 4,440 CMC: \$ 164,820
8-6-83	17,053'	Day 104; Drilling, made 77' in 24 hrs. MW 13.1, Vis 58, WL 12.2, Cake 2, PH 12.5. Remarks: No shows. Drilling at 17,053'. BGG: 600 units; CG: 800 units. DC: \$12,962 CUM: \$1,609,744 DMC: \$ 4,410 CMC: \$ 169,230
8-7-83	17,126'	Day 105; Drilling, made 73' in 24 hrs. MW 13.1-, Vis 59, WL 10.4, Cake 10.4, PH 12.0. Remarks: No shows. Drilling at 17,126'. BGG: 500 units; CG: 950-1200 units. DC: \$9,521 CUM: \$1,619,265 DMC: \$ 985 CMC: \$ 170,215
8-8-83	17,208'	Day 106; Drilling, made 82; in 24 hrs. MW 13.1, Vis 60, WL 9.2, Cake 2, PH 11.8. Remarks: No shows. BGG: 450 units; CG: 750-850 units. DC: \$9,041 CUM: \$1,628,306 DMC: \$ 905 CMC: \$ 171,120
8-9-83	17,313'	Day 107; Drilling, made 105' in 24 hrs. MW 13.1, Vis 68, WL 9.6, Cake 2, PH 11.8. Remarks: No shows. Drilling at 17,313'. BGG: 400-500 units; CG: 900-1400 units. DC: \$12,776 CUM: \$1,641,082 DMC: \$ 4,640 CMC: \$ 175,760
8-10-83	17,400'	Day 108; Drilling, made 87' in 24 hrs. MW 13.1, Vis 57, WL 9.6, Cake 2, PH 12.0. Remarks: Show #77; 17,322-17,328'; Drilling rate: Before 14 mins., During 13 mins., After 13 mins. Gas: Before 650 units, During 900 units, After 550 units. 10% Sandstone, slight increase in green oil. Drilling at 17,400'. BGG: 500-600 units; CG: 1200-1600 units. DC: \$8,696 CUM: \$1,649,778 DMC: \$ 560 CMC: \$ 176,320

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Instructions on reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkway., Suite 604, Denver, Colorado 80237</p>		<p>8. FARM OR LEASE NAME FISHER</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)</p>		<p>9. WELL NO. 1-16A4</p>
<p>14. PERMIT NO. 43-013-30737</p>		<p>10. FIELD AND POOL, OR WILDCAT ALTAMONT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6608' GL</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R4W, USM</p>
		<p>12. COUNTY OR PARISH Duchesne</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Monthly Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-1-83-

7-31-83

Drilling from 13,997-16,544'.

(SEE ATTACHMENT DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/20/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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7-27-83 16,292' Day 94; Drilling, made 74' in 21.5 hrs. MW 12.1, Vis 46, WL 11.4, Cake 2, PH 11.6. Remarks: Show #68; 16,255-16,260'; Drilling rate: Before 16 mins., During 4 mins., After 16 mins. Gas: Before 150 units, During 1,800 units, After 600 units. 20% Sandstone, Fracture, Fair amount of green oil. Drilling. BGG: 250-350 units; CG: 1,600-1,800 units.
DC: \$8,171 CUM: \$1,476,203
DMC: \$ 225 CMC: \$ 137,365

7-28-83 16,358' Day 95; Drilling, made 66' in 23 hrs. MW 12.1+, Vis 48, WL 9.2, Cake 2-, PH 1.7. Remarks: Show #69; 16,320-16,334'; Drilling rate: Before 20 mins., During 18 mins., After 18 mins. Gas: Before 550 units, During 1600 units, After 1200 units. 10% Sandstone, fracture, 15-20 foot flare, Slight increase in green oil. Drilling. Down one hour repacking swivel. BGG: 600-800 units; CG: 1,400 units.
DC: \$18,294 CUM: \$1,494,497
DMC: \$ 9,780 CMC: \$ 147,145

7-29-83 16,374' Day 96; Drilling, made 16' in 5.75 hrs. MW 12.5-, Vis 53, WL 8.6, Cake 2, PH 11.2. Remarks: Show #70; 16,356-16,364'; Drilling rate: Before 22 mins., During 16 mins., After 20 mins. Gas: Before 625 units, During 1,900 units, After 1,700 units. Trace of sandstone, 70% Shale, Fracture, slight increase in green oil. Drill to 16,374. Circulate bottoms up, Pull out of hole. Lay down 8 drill collars. Lay down 51 joints, X95-13.30#. Pick up 27 joints, X95-13.30#. Go in Hole repair drum clutch. Go in hole, pick up 24 joints, X95, 15.50# to reach bottom. BGG: 400-600 units; CG: 1,800 units.
DC: \$18,799 CUM: \$1,513,296
DMC: \$ 8,153 CMC: \$ 148,640

7-30-83 16,418' Day 97; Drilling, made 44' in 8.5 hrs. MW 12.4, Vis 51, WL 9.0, Cake 2, PH 11.4. Remarks: Show #71; 16,390-16,398'; Drilling rate: Before 10 mins., During 6-8 mins., After 10 mins. Gas: Before 250 units, During 1,980 units, After 1,800 units. Slight increase in oil, no fluorescence or cut. 10% Sandstone, fracture. Wash and Ream from 15,781' to 16,374'. Break in bit and drill to 16,418'. BGG 250 units; CG: 370 units; Trip Gas: 1,900 units.
DC: \$12,633 CUM: \$1,525,929
DMC: \$ 4,635 CMC: \$ 153,275

7-31-83 16,544' Day 98; Drilling, made 126' in 24 hrs. MW 12.6, Vis 53, WL 10.8, Cake 2, PH 12. Remarks: Show #72; 16,454-16,462'; Drilling rate: Before 14 mins., During 12 mins., After 16 mins. Gas: Before 400 units, During 1,300 units, After 600 units. Trace of green oil, no fluorescence or cut, 10% Sandstone. BGG: 200-400 units; CG: 1,400 units.
DC: \$15,973 CUM: \$1,541,902
DMC: \$ 7,800 CMC: \$ 153,450

8-1-83 16,630' Day 99; Drilling, made 86' in 24 hrs. MW 12.5+, Vis 48, WL 9.0, Cake 2, PH 12. Remarks: Show #73; 16,606-16,616'; Drilling rate: Before 14 mins., During 10 mins., After 14 mins. Gas: Before 200 units, During 900 units After 700 units. 10% Sandstone, slight increase in green oil, no fluorescence or cut. Drilling at 16,630'. BGG: 700-900 units; CG: 1,400 units.
DC: \$10,279 CUM: \$1,552,181
DMC: \$ 1,450 CMC: \$ 154,005

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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7-18-83	15,425'	Day 85; Drilling, made 36' in 14 hrs. MW 11.2, Vis 51, WL 9.0, Cake 2-/32, PH 11.8. Remarks: No shows. Drilling Bit slowed down, circulate bottoms up, pull out of hole, pick up new bit, cut drilling line, go in hole. BGG: 5 units; CG: 10 units. DC: \$9,004 DMC: \$1,015	CUM: \$1,381,628 CMC: \$ 123,350
7-19-83	15,518'	Day 86; Drilling, made 93' in 21 hrs. MW 11.4, Vis 52, WL 9.4, Cake 2-/32, PH 11.8. Remarks: Show #64; 15,442-46': Drilling rate: Before 12 mins., During 11 mins., After 12 mins. Gas: Before 5 units, During 700 units, After 100 units. 60% Shale, Fracture, Fair green oil. Show #65: 15,446-70'; Drilling rate: Before 14 mins., During 10 mins., After 14 mins. Gas: Before 40 units, During 100 units, After 40 units. Trace of Sandstone, 60% Shale, Fracture, slight increase in green oil. Finish trip in hole. Wash and Ream 60' to bottom. No fill. Break in bit and drill. BGG: 15-30 units; CG: 90-130 units; Trip Gas: 75 units. DC: \$16,980 DMC: \$ 605	CUM: \$1,398,608 CMC: \$ 123,955
7-20-83	15,632'	Day 87; Drilling, made 114' in 24 hrs. MW 11.3+, Vis 52, WL 9.8, Cake 2-/32, PH 11.6. Remarks: No shows. Drilling BGG: 15-20 units; CG: 50-60 units. DC: \$12,738 DMC: \$ 4,775	CUM: \$1,411,346 CMC: \$ 128,730
7-21-83	15,733'	Day 88; Drilling, made 101' in 24 hrs. MW 11.7+, Vis 50, WL 10.0, Cake 2-/32, PH 11.6. Remarks: No shows. Drilling. BGG: 5 units; CG: 30 units. DC: \$8,516 DMC: \$ 570	CUM: \$1,419,862 CMC: \$ 129,300
7-22-83	15,830'	Day 89; Drilling, made 97' in 24 hrs. MW 11.7+, Vis 48, WL 9.6, Cake 2-, PH 11.8. Remarks: No shows. Drilling. BGG: 5 units; CG: 25 units. DC: \$13,451 DMC: \$ 5,505	CUM: \$1,433,313 CMC: \$ 134,805
7-23-83	15,924'	Day 90; Drilling, made 94' in 24 hrs. MW 11.8, Vis 48, WL 9.6, Cake 2-/32, PH 11.6. Remarks: Show #66: 15,842-15,846'; Drilling Rate: Before 16 mins., During 14 mins., After 18 min. Gas: Before 10 units, During 80 units, After 10 units. Trace of Sandstone, 50% shale, fracture, Trace of green oil. Drilling. BGG: 5 units; CG: 25 units. DC: \$8,391 DMC: \$ 445	CUM: \$1,441,704 CMC: \$ 135,250
7-24-83	16,033'	Day 91; Drilling, made 109' in 24 hrs. MW 11.8, Vis 52, WL 10.2, Cake 2, PH 12. Remarks: No shows. Drilling. BGG: 5 units; CG: 20 units. DC: \$8,596 DMC: \$ 650	CUM: \$1,450,300 CMC: \$ 135,900
7-25-83	16,121'	Day 92; Drilling, made 88' in 24 hrs. MW 11.8, Vis 51, WL 11.6, Cake 2, PH 12.0. Remarks: No shows. Drilling. BGG: 5 units; CG: 20 units. DC: \$8,681 DMC: \$ 735	CUM: \$1,458,981 CMC: \$ 136,635
7-26-83	16,218'	Day 93; Drilling, made 97' in 24 hrs. MW 11.8, Vis 58, WL 11.2, Cake 2, PH 11.8. Remarks: Show #67: 16,160-16,168'; Drilling Rate: Before 11 mins., During 8 mins., After 14 mins. Gas: Before 5 units, During 2100 units, After 520 units. Sandstone, fracture, fair amount of green oil, no flouresence or cut. Drilling. BGG: 5 units; CG: 220-520 units; Trip Gas: 740 units. DC: \$9,051 DMC: \$ 505	CUM: \$1,468,032 CMC: \$ 137,140

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkway., Suite 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)		8. FARM OR LEASE NAME FISHER	
14. PERMIT NO. 43-013-30737		9. WELL NO. 1-16A4	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6608' GL		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

RECEIVED
OCT 28 1983
DIV. OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Drilling	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-1-83-
6-19-83 Drilling from 11,587'-13,498'.
6-20-83 Logging.
6-21-83-
6-22-83 Run and set 187 jts. 7" 29# NKK, 39 jts. 7" 29# KAW & 108 jts. 7" 26# NKK @ 13,526'. Cemented w/925 sacks Halco Lite, tailed by 850 sacks Class H.
6-23-83-
6-24-83 Drilling cement.
6-25-83-
6-30-83 Drilling from 13,591'-13,981'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/20/83

(303) 773-8003

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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7-8-83	14,611'	Day 75; Drilling, made 56' in 24 hrs. MW 10.4+, Vis 49, WL 12.0, Cake 2/32, PH 10.2. Remarks: Show #63: 14,574-578'; Drilling rate: Before 18 mins., During 16 mins., After 34 mins. Gas: Before 10 units, During 85 units, After 10 units. Trace of Sandstone, Fracture, Trace green oil. Drilling. BGG: 10 units; CG: 20 units. DC: \$9,563 DMC: \$1,055	CUM: \$1,251,576 CMC: \$ 89,575
7-9-83	14,673'	Day 76; Drilling, made 62' in 24 hrs. MW 10.5, Vis 51, WL 12.6, Cake 2/32, PH 11.8. Remarks: No shows. Drilling. BGG: 5 units; CG: 20 units. DC: \$13,258 DMC: \$ 1,105	CUM: \$1,264,834 CMC: \$ 90,680
7-10-83	14,680'	Day 77; Drilling, made 7' in 3.5 hrs. MW 10.5, Vis 43, WL 14.4, Cake 2/32, PH 11.0. Remarks: Drilling. No shows. Pull out of hole. Go in hole. Got stuck 120' off bottom while picking up the last stand of pipe. Work stuck pipe, pipe came free. Wash and Ream to bottom. BGG: 5 units; CG: 20 units; Trip Gas: 580 units. DC: \$28,386 DMC: \$10,970	CUM: \$1,293,220 CMC: \$ 101,650
7-11-83	14,830'	Day 78; Drilling, made 150' in 23.5 hrs. MW 10.5, Vis 62, WL 10.0, Cake 2/32, PH 11.5. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$8,241 DMC: \$ 72	CUM: \$1,301,461 CMC: \$ 101,722
7-12-83	14,955'	Day 79; Drilling, made 125' in 24 hrs. MW 10.6, Vis 47, WL 11.6, Cake 2, PH 12.1. Remarks: No shows. Drilling, 10% Sandstone, 90% Shale. BGG: 5 units; CG: 10 units. DC: \$9,179 DMC: \$ 920	CUM: \$1,310,640 CMC: \$ 102,642
7-13-83	15,050'	Day 80; Drilling, made 95' in 24 hrs. MW 11.0, Vis 47, WL 9.8, Cake 2, PH 12.2. Remarks: No shows. Drilling. 10% Sandstone, 90% Shale. BGG: 5 units; CG: 10 units. DC: \$10,935 DMC: \$ 2,674	CUM: \$1,321,575 CMC: \$ 103,762
7-14-83	15,136'	Day 81; Drilling, made 86' in 24 hrs. MW 11.2, Vis 59, WL 10.0, Cake 2, PH 12.0. Remarks: Drilling. No shows. BGG: 5 units; CG: 10 units. DC: \$9,679 DMC: \$1,690	CUM: \$1,331,254 CMC: \$ 105,452
7-15-83	15,223'	Day 82; Drilling, made 87' in 24 hrs. MW 11.3, Vis 49, WL 9.0, Cake 2, PH 12. Remarks: No shows. Drilling, trace Sandstone, 100% Shale. BGG: 5 units; CG: 10 units. DC: \$22,389 DMC: \$14,400	CUM: \$1,353,643 CMC: \$ 119,852
7-16-83	15,317'	Day 83; Drilling, made 94' in 24 hrs. MW 11.2, Vis 48, WL 8.6, Cake 1+/32, PH 12.0. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$9,907 DMC: \$1,398	CUM: \$1,363,550 CMC: \$ 121,250
7-17-83	15,389'	Day 84; Drilling, made 72' in 24 hrs. MW 11.2, Vis 47, WL 8.4, Cake 1+/32, PH 12.0. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$9,074 DMC: \$1,085	CUM: \$1,372,624 CMC: \$ 122,335

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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6-28-83	13,830'	Day 65; Drilling, made 94' in 24 hrs. MW 9.0, Vis 57, WL 9, Cake 2, PH 11.2. Remarks: No shows. Drilling. BGG: 10 units; CG: 15 units. DC: \$9,428 DMC: \$1,370	CUM: \$1,138,380 CMC: \$ 84,365
6-29-83	13,914'	Day 66; Drilling, made 84' in 24 hrs. MW 9.0, Vis 44, WL 8.6, Cake 2, PH 10.5. Remarks: No shows. Drilling. BGG: 10 units; CG: 20 units. DC: \$9,363 DMC: \$1,345	CUM: \$1,148,193 CMC: \$ 85,710
6-30-83	13,981'	Day 67; Drilling, made 67' in 22½ hrs. MW 8.9, Vis 44, WL 9.0, Cake 2, PH 11.1. Remarks: No shows. BGG: 5 units; CG: 20 units; DOWN TIME GAS: 150 units. DC: \$14,909 DMC: \$ 770	CUM: \$1,163,102 CMC: \$ 86,480
7-1-83	13,997'	Day 68; Drilling, made 16' in 12.25 hrs. MW 9.2+, Vis 43, WL 9.8, Cake 2/32, PH 11.2. Remarks: No shows. Survey at 4.25 Degrees at 13,981'. Bit #25 didn't drill. Pull out of hole. Go in hole with bit #26. Wash and Ream 100' to bottom, no fill. Break in bit, drilling. BGG: 5 units CG: 10 units. DC: \$9,294 DMC: \$ 655	CUM: \$1,172,396 CMC: \$ 87,135
7-2-83	14,064'	Day 69; Drilling, made 67' in 24 hrs. MW 9.1, Vis 41, WL 10.6, Cake 1/32, PH 11.0. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$11,764 DMC: \$ 530	CUM: \$1,184,160 CMC: \$ 87,665
7-3-83	14,148'	Day 70; Drilling, made 84' in 15.25 hrs. MW 9.2+, Vis 44, WL 12.0, PH 11.4. Remarks: No shows. Survey 4.75 Degrees at 14,085'. Pull out of hole. Go in hole with diamond bit Drilling. BGG: 5 units. CG: 10 units; Trip Gas: 300 units. DC: \$ 20,520 DMC: \$ 230	CUM: \$1,204,680 CMC: \$ 87,895
7-4-83	14,282'	Day 71; Drilling, made 134' in 24 hrs. MW 9.2+. Vis 42, WL 10.6, Cake 1/32, PH 11.2. Remarks: No Shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$8,797 DMC: \$ 295	CUM: \$1,213,477 CMC: \$ 88,190
7-5-83	14,373'	Day 72; Drilling, made 91' in 24 hrs. MW 9.2, Vis 44, WL 12.2, Cake 1/32, PH 11.4. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$9,852 DMC: \$ 155	CUM: \$1,223,329 CMC: \$ 88,190
7-6-83	14,473'	Day 73; Drilling, made 100' in 24 hrs. MW 9.1, Vis 41, WL 12.0, Cake 1/32, PH 11.4. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$9,555 DMC: \$ 540	CUM: \$1,232,884 CMC: \$ 88,190
7-7-83	14,555'	Day 74; Drilling, made 82' in 24 hrs. MW 9.3-, Vis 41, WL 10.6, Cake 1/32. PH 11.4. Remarks: Show #62; 14,516-522'; Drilling rate: Before 12 mins., During 22 mins., After 24 mins. Gas: Before 5 units, During 1200 units, After 150 units. Trace Sandstone, Trace limestone. Fracture. Drilling. BGG: 150 units; CG: 660 units. DC: \$9,129 DMC: \$ 690	CUM: \$1,242,013 CMC: \$ 89,575

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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6-21-83	13,526'	Day 58; Drilling, made 28' in 3½ hrs. MW 9.5, Vis 42, WL 14.2, Cake 2, PH 9.4. Remarks: String up on 10 lines. Go in hole, ream 50' to bottom, no fill. Drill to 13,526' (2' below drilling break). Circulate bottoms up. Lay down 4½" drill pipe, drill collars, and bottom hole assembly. SHOW #60: 13,508-23'; Drilling Rate: Before 12 mins., During 2.5 mins., After 11 mins. Formation Gas: Before 10 units, During 45 units, After 15 units. 90% Sandstone. BGG: 10-15 units; CG: 25 units; TRIP GAS: 1000 units. DC: \$8,026 CUM: \$780,675 DMC: \$ 110 CMC: \$ 71,275
6-22-83	13,526'	Day 59; MW 9.5, Vis 45, WL 14.2, Cake 2, PH 9.6. Remarks: Rig up and run 187 joints of 7" P-110, 29# NKK, Buttress, casing, 39 joints 7" S-95, 29#, KAW, LT&C casing & 108 joints 7" S-95, 26#, NKK, LT&C casing. Land @ 13,526'. Total casing length 13,528.69'. Used Baker down jet shoe and differential float collar. Rig up to cement. Circulate casing with LCM. Cement with lead with 925 sacks Halcolite with 10# Gilsonite, ¼# Flocele, & .1% HR-8, 345 sacks Halcolite with 10# Gilsonite, ¼# Flocele & .45% HR-8, tailed by 850 sacks Class H with ½# Gilsonite and .4% HR-8. Tops of cement are 6,200' for lead, 9,200' for HeavyLite, and 11,000' for Class H with 25% excess overall. Returns 25-50% while cementing. Displace with 507 barrels mud. Pressure increased on displacement. Bleed off pressure with slight flow. Wait on cement. BGG: 5-10 units; CG: 10 units. DC: \$265,542 CUM: \$1,046,217 DMC: \$ -0- CMC: \$ 71,275
6-23-83	13,526'	Day 60; MW 9.5, Vis 45. Remarks: Wait on cement. Set slips on 7" casing, nipple down, cut off, nipple up. Change out BOP pipe rams. Lay down, pick up Kelly. Pressure test stack to 5000 psi, hydril to 3000 psi, held ok. Rig up aly down machine to pick up 3½" drill pipe. DC: \$20,063 CUM: \$1,066,280 DMC: \$ -0- CMC: \$ 71,275
6-24-83	13,530'	Day 61; Drilling, made 4' in 1 hr. MW 9.1, Vis 82, WL 16, Cake 2, PH 11.4. Remarks: Pick up 4-3/4" drill collars & 3½" drill pipe. Tag plug @ 13,385'. Drill cement. Tag and drill float collar @ 13,485'. Drill 18' below float collar and pressure test to 2400 psi for 15 mins., held ok. Drill shoe @ 13,526'. Drill 4' of formation to 13,530'. Pressure test to 2400 psi for 15 mins., held ok. Circulate bottoms up. Pull out of hole. DC: \$16,828 CUM: \$1,083,108 DMC: \$ 6,990 CMC: \$ 78,265
6-25-83	13,591'	Day 62; Drilling, made 61' in 12½ hrs. MW 9.0+, Vis 55, WL 14, Cake 2. Remarks: No shows. Pull out of hole. Run Temperature Log from 5,700-10,000'. Pick up stabilizers and bottom hole assembly and go in hole. Pick up rotating head and drive bushing. Break in bit and drill. BGG: 3 units; TRIP GAS: 20 units. DC: \$26,648 CUM: \$1,109,756 DMC: \$ 1,280 CMC: \$ 79,545
6-26-83	13,682'	Day 63; Drilling, made 91' in 24 hrs. MW 9.0+, Vis 54, WL 12, Cake 2, PH 11.4. Remarks: No shows. Drilling. BGG: 2 units. DC: \$9,333 CUM: \$1,190,089 DMC: \$ 740 CMC: \$ 80,285
6-27-83	13,736'	Day 64; Drilling, made 54' in 24 hrs. MW 9.0-, Vis 55, WL 12, Cake 2, PH 11.2. Remarks: SHOW #61: 13,682-88'; Drilling Rate: Before 33 mins., During 27 mins., After 29 mins. Formation Gas: Before 2 units, During 33 units, After 15 units. Trace dark brown oil. 10% sandstone. Fracture. BGG: 10 units; CG: 15 units. DC: \$10,313 CUM: \$1,129,402 DMC: \$ 2,170 CMC: \$ 82,995

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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6-11-83	12,720'	Day 48; Drilling, made 138' in 22½ hrs. MW 8.1+, Vis 43, WL 10.1, Cake 2, PH 10.2. Remarks: No shows. Ream 20' to bottom. Drilling to 12,720'. BGG: 40 units; CG: 60 units; TRIP GAS: 800 units. DC: \$7,463 DMC: \$ -0-	CUM: \$655,808 CMC: \$ 53,644
6-12-83	12,785'	Day 49; Drilling, made 65' in 14 hrs. MW 9.4, Vis 37, WL 14, Cake 2, PH 10.2. Remarks: Drilling to 12,739'. Pull out of hole for bit #20. Cut drilling line. Trip in hole and wash 212' to bottom, light fill. BGG: 40 units; CG: 60 units; TRIP GAS: 450 units. DC: \$7,728 DMC: \$ 275	CUM: \$663,536 CMC: \$ 53,919
6-13-83	12,876'	Day 50; Drilling, made 91' in 19-¾ hrs. MW 9.2+, Vis 44, WL 16, Cake 2, PH 10.2. Remarks: No shows. BGG: 20-30 units; CG: 40-50 units. DC: \$7,848 DMC: \$ 395	CUM: \$671,384 CMC: \$ 54,314
6-14-83	12,935'	Day 51; Drilling, made 59' in 15 hrs. MW 9.2+, Vis 45, WL 16, Cake 2, PH 9.7. Remarks: Survey: 5 degrees @ 12,935'. Pull out of hole for new bit. Trip in hole and wash 90' to bottom, 10' fill. BGG: 20-30 units; CG: 40-50 units; TRIP GAS: 470 units. DC: \$12,643 DMC: \$ 5,190	CUM: \$684,027 CMC: \$ 59,504
6-15-83	13,050'	Day 52; Drilling, made 115' in 24 hrs. MW 9.3, Vis 37, WL 16, Cake 2, PH 9.7. Remarks: No shows. BGG: 20-30 units; CG: 40-50 units. DC: \$22,732 DMC: \$ 5,079	CUM: \$706,759 CMC: \$ 64,583
6-16-83	13,139'	Day 53; Drilling, made 89' in 21½ hrs. MW 9.3, Vis 42, WL 16, Cake 2, PH 9.9. Remarks: No shows. Pull out of hole for bit #22. BGG: 20-30 units; CG: 40-50 units. DC: \$12,300 DMC: \$ 597	CUM: \$719,059 CMC: \$ 65,180
6-17-83	13,234'	Day 54; Drilling, made 95' in 17 hrs. MW 9.4, Vis 37, WL 16.3, Cake 2/32, PH 10. Remarks: No shows. Finish trip for bit #22. Wash 90' to bottom, 5' of fill. Drilling to 13,234'. BGG: 15 units; CG: 30 units; TRIP GAS: 400 units. DC: \$8,134 DMC: \$ 175	CUM: \$727,193 CMC: \$ 68,195
6-18-83	13,372'	Day 55; Drilling, made 138' in 23 hrs. MW 9.5, Vis 41, WL 16.3, Cake 2, PH 9.7. Remarks: No shows. BGG: 20 units; CG: 40 units. DC: \$8,258 DMC: \$ 805	CUM: \$735,451 CMC: \$ 69,000
6-19-83	13,498'	Day 56; Drilling, made 126' in 19 hrs. MW 9.3, Vis 44, WL 12.8, Cake 2, PH 10.1. Remarks: No shows. Drilling to 13,498'. Bit quit @ 13,498'. Circulate bottoms up and start short trip to log. Wasatch top @ 13,140'. BGG: 20 units; CG: 40 units. DC: \$8,773 DMC: \$1,320	CUM: \$744,224 CMC: \$ 70,320
6-20-83	13,498'	Day 57; MW 9.5, Vis 44, WL 14.6, Cake 2, PH 10.2. Remarks: Finish short trip. Circulate bottoms up. Pull out of hole for logs. Loggers depth @ 13,495'. Go in hole. Cut drilling line and rig up on 10 lines. TRIP GAS: 90 units. DC: \$28,425 DMC: \$ 845	CUM: \$772,649 CMC: \$ 71,165

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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6-3-83 (cont'd)		Before 9 mins, During 6 mins, After 10 mins. Gas: Before 450 units, During 1580 units, After 1000 units. No mud cut, increase in brown oil, 10% Sandstone, Fracture. Show #58; 11,712-728'; Drilling Rate: Before 10 mins, During 4-5 mins, After 7 mins. Gas: Before 1000 units, During 1400 units, After 1000 units. No mud cut, increase in brown oil, 20% Sandstone, 10% brite gold fluorensence, small oil stain with fair yellow stream cut. BGG: 130-150 units; CG: 400-1000 units. DC: \$9,327 CUM: \$574,350 DMC: \$ 910 CMC: \$ 35,545
6-4-83	12,008'	Day 41; Drilling, made 150' in 22.5 hrs. MW 9.1+, Vis 39, WL 10.8, Cake 2/32, PH 10.9. Remarks: Drilling. Tight connection at 11,920. Wash tight hole. Take over daywork at 12,000'. Show #59; 11,966-972; Drilling Rate: Before 10 mins, During 8 mins, After 10 mins. Gas: Before 100 units, During 420 units, After 250 units. Slight increase oil. Brown oil stain. Trace fluorensence. Fair cut, 20% Sandstone. BGG: 80-100 units; CG: 110-180 units. DC: \$11,953 CUM: \$586,303 DMC: \$ 6,495 CMC: \$ 42,040
6-5-83	12,171'	Day 42; Drilling, made 163' in 22.25 hrs. MW 9.2+, Vis 38, WL 11.2, cake 2/32, PH 10.7. Remarks: No shows. BGG: 90-100 units; CG: 110-120 units; Trip 360. DC: \$10,601 CUM: \$596,904 DMC: \$ 2,753 CMC: \$ 44,793
6-6-83	12,249'	Day 43; Drilling, made 78' in 14.75 hrs. MW 9.4, Vis 43, WL 10.4, Cake 2/32, PH 10.7. Remarks: Drilling. Trip for bit #16. Cut drilling line. Trip in hole. Ream 47' to bottom. drilling. BGG: 80-100 units; CG: 110-120 units; Trip 1300. DC: \$11,748 CUM: \$608,652 DMC: \$ 1,020 CMC: \$ 45,813
6-7-83	12,332	Day 44; Drilling, made 83' in 14.75 hrs. MW 9.3+, Vis 41, WL 10.4 Cake 2/32, PH 10.3. Remarks: Drilling. Trip for bit #17. Trip in hole. Ream tight spots at 11,771, 11,952 and 12,142 to bottom. No other problems. BGG: 80-100 units; CG: 100-120 units; Trip: 1,300. DC: \$12,688 CUM: \$621,340 DMC: \$ 885 CMC: \$ 46,698
6-8-83	12,466	Day 45; Drilling, made 134' in 23.5 hrs. MW 9.3, Vis 37, Cake 2/32 WL 10.2, PH 10.0. Remarks: Drilling to 12,466'. No problems. No show BGG: 40-50 units; CG: 60-70 units. DC: \$8,543 CUM: \$629,883 DMC: \$1,090 CMC: \$ 47,788
6-9-83	12,578	Day 46; Drilling, made 112' in 22 hrs. MW 9.2+, Vis 39, Cake 2/32 WL 9.8, PH 10.2. Remarks: Drilling to 12,578'. Lost 600 psi pump pressure. Check surface equipment and pump soft line. Pressure increase after 21 minutes. Pull out of hole looking for hole in pipe. No shows. BGG: 40 units; CG: 60 units. DC: \$8,533 CUM: \$638,416 DMC: \$ 930 CMC: \$ 48,718
6-10-83	12,582	Day 47; Drilling, made 4' in 1 hr. MW 9.3+, Vis 34, Cake 2/32, WL 10, PH 9.6. Remarks: Trip for bit #19. Drilled 4 feet and lost 1000 psi pump pressure. Chain out of hole looking for hole in pipe. Pick up new bit and trip in hole. No shows. BGG: 40 units; CG: 60 units; Trip: 1,020. DC: \$9,929 CUM: \$648,345 DMC: \$1,866 CMC: \$ 53,644

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkway., Suite 604, Denver, Colorado 80237		7. AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)		8. FARM OR LEASE NAME FISHER
14. PERMIT NO. 43-013-30737		9. WELL NO. 1-16A4
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6608' GL		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Monthly Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-83-

5-31-83

Drilling from 3,884-11,440'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/20/83

(303) 773-8003

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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5-29-83	11,169'	Day 35; Drilling, made 135' in 24 hrs. MW 8.8, Vis 38 WL 25, cake 2/32, PH 11.2. Remarks: Drilling. SHOW none. BGG: 30-40 units; CG: 40-60 units. DC: \$5,448 CUM: \$535,023 DMC: \$ 265 CMC: \$ 26,570
5-30-83	11,282	Day 36; Drilling, made 113' in 17 hrs. MW 8.9, Vis 34, WL 25, cake 2, PH 11.2. Remarks: Drilling. Pull out of hole. Go in hole with J-44. Wash 60' to bottom, 5' fo fill. SHOW none. BGG: 20 DC: \$5,076 CUM: \$540,099 DMC: \$ 465 CMC: \$ 27,035
5-31-83	11,440	Day 37; Drilling, made 158' in 24 hrs. MW 8.8, Vis 34, WL 21, cake 2, PH 11.0. Remarks: Drilling. SHOW #48: 11292-302'; Drilling Rate: Before 9 mins., During 6 mins., After 8 mins. Gas: Before 40 units, During 100 units, After 50 units. No Mud cut. Trace brown oil, 10% Sandstone, fracture. SHOW #49: 11,336-342'; Drilling Before 9 mins., During 7 mins., After 10 mins. Gas: Before 40 units, During 90 units, After 50 units. No mud cut. Trace brown oil, 10% Sandstone, fracture. SHOW #50: 11,396-402'; Drilling Rate: Before 11 mins., During 5 mins., After 10 mins. Gas: Before 40 units, During 90 units, After 50 units. No mud cut. Trace brown oil, 10% Sandstone, fracture. BGG: 40-50 units; CG: 70-80 units. DC: \$6,366 CUM: \$546,465 DMC: \$ 585 CMC: \$ 27,620
6-1-83	11,587	Day 38; Drilling, made 147' in 24 hrs. MW 8.9, Vis 35, WL 15.2, Cake 2, PH 11.2. Remarks: Drilling, lowering water loss due to tight connections. Show #51; 11,472-480'; Drilling rate: Before 10 mins, During 8 mins, After 10 mins. Gas: Before 30 units, During 140 units, After 60 units. No mud cut, Trace of brown oil, 10% Sandstone, Fracture. Show #52; 11,484- 498'; Drilling Rate: Before 10 mins, During 6 mins, After 10 mins. Gas: Before 60 units, During 100 units, After 60 units. No mud cut, trace brown oil, 10% Sandstone, fracture. Show #53; 11,554-564'; Drilling Rate: Before 11 mins, During 9 mins, After 11 mins. Gas: Before 60 units, During 225 units, After 90 units. No mud cut, trace brown oil, 10% Sandstone, fracture, slight increase in oil over shaker. BGG: 50-60 units; CG: 70-100 units. DC: \$6,515 CUM: \$552,980 DMC: \$1,020 CMC: \$ 28,640
6-2-83	11,679	Day 39: Drilling, made 92' in 14.5 hrs. MW 8.9, Vis 38, WL 12.2, Cake 1+, PH 11.0. Remarks: Drill to 11,629'. Bit torqued up. Pull out of hoe, change out one string reamer. Go in hole with J-33. Bottoms up gas 1700 units. Drilling. No shows. BGG: 100-150 units; CG: 200-250 units; Trip: 1700. DC: \$12,043 CUM: \$565,023 DMC: \$ 6,208 CMC: \$ 34,635
6-3-83	11,858	Day 40; Drilling, made 179' in 22.5 hrs. MW 9.0, Vis 39, WL 11.4, Cake 1+, PH 11.2. Remarks: Drilling, lost 340 barrels of mud at 11,655'. Mix LCM and slow pumps. Regained full returns. Raising mud weight to 9.2 ppg. Show #54: 11,624-650'; Drilling Rate; Before 8 mins, During 6-7 mins, After 8 mins. Gas: Before 50 units, During 200 units, After 120 units. No mud cut, trace brown oil, 10% Sandstone, Fracture. Show #55; 11,664-672'; Drilling Rate: Before 7 mins, During 6 mins, After 9 mins. Gas: Before 120 units, During 400 units, After 400 units. No mud cut, trace brown oil, 10% Sandstone, Fracture. Show #56; 11,678-686'; Drilling Rate: Before 7 mins During 6 mins, After 8 mins. Gas: Before 400 units, During 600 units, After 450 units. No mud cut, Slight increase in Brown oil, 10% Sandstone, Fracture. Ahow #57; 11,694-704'; Drilling Rate: (continued on next page)

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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5-24-83 10,415' Day 30; Drilling, made 153' in 21½ hrs. MW 8.9, Vis 35, WL 26, Cake 2, PH 11. Remarks: Drilling to 10,415'. Repair rotary chain, twice. Pull out of hole for bit #11. No shows. BGG: 10-15 units; CG: 20-40 units.
DC: \$5,969 CUM: \$499,143
DMC: \$ 325 CMC: \$ 24,800

5-25-83 10,525' Day 31; Drilling, made 110' in 17½ hrs. MW 8.8, Vis 34, WL 28, Cake 2+, PH 11.2. Remarks: Drilling. Pull out of hole. Go in hole with bit #12. Drilling. SHOW #40: 10,450-70'; Drilling Rate: Before 8 mins., During 5 mins., After 7 mins. Formation Gas: Before 10 units, During 110 units, After 20 units. No mud cut. Trace brown oil, 60% Sandstone, 20% gold fluorescence. Small oil stain, good yellow stream cut. BGG: 10-15 units; CG: 30 units.
DC: \$4,691 CUM: \$503,834
DMC: \$ 165 CMC: \$ 24,965

5-26-83 10,721 Day 32; Drilling, made 196' in 24 hrs. MW 8.7, Vis 36, WL 32, cake 2, PH 11.3. Remarks: Drilling. SHOW # 41: 10,500-508'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Gas: Before 10 units, During 40 units, After 15 units. No mud cut. Trace brown oil, 50% Sandstone, 10% gold fluorescence. Small brown oil stain, fair yellow stream cut. SHOW # 42: 10,548-54'; Drilling Rate: Before 10 mins., During 4 mins., After 9 mins. Gas: Before 10 units, During 30 units, After 10 units. No mud cut. Trace brown oil, 60% Sandstone, 10% gold fluorescence. Small brown oil stain, fair yellow stream cut. SHOW # 43: 10612-26'; Drilling Rate: Before 6 mins., During 4 mins., After 6 mins. Gas: Before 15 units, During 60 units, After 20 units. No mud cut. Trace of brown oil, 50% Sandstone, 10% gold fluorescence. Small oil stain, fair yellow stream cut. BGG: 10-15 units; CG: 20-30 units.
DC: \$12,991 CUM: \$516,825
DMC: \$ 260 CMC: \$ 25,225

5-27-83 10,921 Day 33; Drilling, made 200' in 24 hrs. MW 8.8, Vis 36, WL 28, cake 2, PH 10.8. Remarks: Drilling. SHOW #44: 10,832-50'; Drilling Rate: Before 7 mins., During 4 mins., After 9 mins. Gas: Before 35 units, During 80 units, After 35 units. No mud cut. Trace brown oil show, 50% Sandstone, 10% gold fluorescence. Small oil stain with fair yellow stream cut. BGG: 20-30 units; CG: 40-50 units.
DC: \$7,271 CUM: \$524,096
DMC: \$ 405 CMC: \$ 25,630

5-28-83 11,034 Day 34; Drilling, made 113' in 16½ hrs. MW 8.8, Vis 36, WL 24, cake 2, PH 11.0. Remarks: Drill to 11,019. Pull out of hole for bit #13. Go in hole. Wash 50' to bottom. SHOW #45: 10,928-34'; Drilling Rate: Before 7 mins., During 4 mins., After 7 mins. Gas: Before 25 units, During 60 units, After 30 units. No mud cut. Trace brown oil, 40% Sandstone, 10% gold fluorescence with trace oil stain, weak yellow stream cut. SHOW #46: 10,952-60'; Drilling Rate: Before 7 mins., During 3 mins., After 7 mins. Gas: Before 20 units, During 150 units, After 30 units. No mud cut. Trace brown oil, 40% Sandstone, 10% gold fluorescence, trace oil stain with fair yellow cut. SHOW # 47: 10,984-96'; Drilling Rate: Before 7 mins., During 3 mins., After 6 mins. Gas: Before 35 units, During 130 units, After 40 units. No mud cut. Trace brown oil, 30% Sandstone, 10% gold fluorescence, trace oil stain with fair yellow cut. BGG: 20-30 units; CG: 40-50 units.
DC: \$5,479 CUM: \$516,825
DMC: \$ 675 CMC: \$ 25,225

JUN 13 1983

DIVISION OF
OIL, GAS & MINING

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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5-20-83 cont'd SHOW #29: 9,782-92'; Drilling Rate: Before 14 mins., During 3-4 mins., After 13 mins. Formation Gas: Before 30 units, During 70 units, After 30 units. Trace brown oil. 20% Sandstone. 10% gold fluorescence. Some brown oil stain. Fair yellow stream cut. Survey: 3 degrees @ 9,778'. BGG: 15-30 units; CG: 35-40 units; TRIP GAS: 230 units.
DC: \$4,490 CUM: \$476,060
DMC: \$ 120 CMC: \$ 23,045

5-21-83 10,064' Day 27; Drilling, made 213' in 24 hrs. MW 8.8, Vis 36, WL 25, Cake 2, PH 11. Remarks: Drilling. SHOW #30: 9,854-74'; Drilling Rate: Before 7 mins., During 3 mins., After 8 mins. Formation Gas: Before 15 units, During 100 units, After 40 units. No mud cut. Trace brown oil, 30% sandstone, 20% dull-bright gold fluorescence, abundant oil stain, fair yellow stream cut. SHOW #31: 9,910-18'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 20 units, During 40 units, After 20 units. No mud cut. Trace brown oil, 30% sandstone, 20% dull-bright gold fluorescence, abundant oil stain, fair cut. SHOW #32: 9,944-50'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 15 units, During 40 units, After 20 units. No mud cut. Trace brown oil, 30% sandstone, 20% dull-bright gold fluorescence, abundant oil stain, fair yellow stream cut. SHOW #33: 9,954-60'; Drilling Rate: Before 8 mins., During 3 mins., After 7 mins. Formation Gas: Before 20 units, During 40 units, After 20 units. No mud cut. Trace brown oil. 30% Sandstone, 20% dull-bright gold fluorescence, abundant oil stain fair cut. SHOW #34: 9,978-94'; Drilling Rate: Before 8 mins., During 2 mins., After 13 mins. Formation Gas: Before 10 units, During 80 units, After 20 units. No mud cut. Trace brown oil, 30% sandstone, 20% dull-bright gold fluorescence, abundant oil stain, fair cut. BGG: 10-20 units; CG: 30-40 units.
DC: \$7,664 CUM: \$483,724
DMC: \$ 460 CMC: \$ 23,505

5-22-83 10,151' Day 28; Drilling, made 87' in 17 hrs. MW 8.7, Vis 38, WL 24, Cake 2, PH 11.2. Remarks: Drilling. Pull out of hole for bit #10. Bit #9 cored out, some buttons pulled. Go in hole, drilling. SHOW #35: 10,028-40'; Drilling Rate: Before 8 mins., During 3 mins., After 8 mins. Formation Gas: Before 10 units, During 60 units, After 25 units. No mud cut. Trace brown oil. 20% Sandstone, 10% bright gold fluorescence, small oil stain, fair yellow stream cut. SHOW #36: 10,046-58'; Drilling Rate: Before 7 mins., During 3 mins., After 7 mins. Formation Gas: Before 20 units, During 80 units, After 30 units. No mud cut. Trace brown oil. 30% sandstone, 10% bright gold fluorescence, small oil stain, fair cut. SHOW #37: 10,072-78'; Drilling Rate: Before 7 mins., During 4 mins., After 14 mins. Formation Gas: Before 20 units, During 65 units, After 20 units. No mud cut. Trace brown oil. 40% Sandstone, 10% bright gold fluorescence, small oil stain, fair yellow stream cut. SHOW #38: 10,086-90'; Drilling Rate: Before 13 mins., During 2 mins., After 11 mins. Formation Gas: Before 10 units, During 80 units, After 35 units. No mud cut. Trace brown oil. 50% Sandstone, 20% bright gold fluorescence, small oil stain, good yellow stream cut. BGG: 10-20 units; CG: 30-40 units; TRIP GAS: 210 units.
DC: \$4,413 CUM: \$488,137
DMC: \$ 485 CMC: \$ 23,990

5-23-83 10,262' Day 29; Drilling, made 111' in 17½ hrs. MW 8.9, Vis 39, WL 25, Cake 2, PH 11.2. Remarks: Drilling, pull out of hole when drilling 3' per hour. Go in hole with bit #11. Drilling. SHOW #39: 10,140-50'; Drilling Rate: None: Formation Gas: Before 30 units, During 80 units, After 40 units. No mud cut. Trace brown oil, 50% Sandstone, 10% gold fluorescence, small light brown stain, fair yellow stream cut. BGG: 10-15 units; CG: 20-25 units; TRIP GAS: 100 units.
DC: \$5,037 CUM: \$493,174
DMC: \$ 485 CMC: \$ 24,475

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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5-17-83 Day 23; Cont'd: Formation Gas: Before 25 units, During 50 units, After 25 units. Trace dark brown oil. 20% Sandstone. Trace gold fluorescence, weak yellow steam cut. SHOW #16: 9,270-76'; Drilling Rate: Before 7 mins., During 5 mins., After 8 mins. Formation Gas: Before 20 units, During 140 units, After 40 units. Trace dark brown oil. 30% Sandstone. No cut or fluorescence. SHOW #17: 9,282-88'; Drilling Rate: Before 7 mins., During 5 mins., After 7.5 mins. Formation Gas: Before 40 units, During 150 units, After 40 units. Trace dark brown oil. 30% Sandstone. Trace fluorescence, no cut. SHOW #18: 9,302-10'; Drilling Rate: Before 8 mins., During 6 mins., After 8 mins. Formation Gas: Before 30 units, During 70 units, After 30 units. Trace dark brown oil. 30% Sandstone. 10% gold fluorescence, fair yellow steam cut. SHOW #19: 9,330-42'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. Formation Gas: Before 30 units, During 250 units, After 60 units. Trace dark brown oil. 30% Sandstone. 10% fluorescence, fair yellow steam cut. BGG: 20-30 units; CG: 60-80 units; TRIP GAS: 90 unit.
DC: \$7,065 CUM: \$450,680
DMC: \$ 710 CMC: \$ 20,095

5-18-83 9,562' Day 24; Drilling, made 197' in 24 hrs. MW 8.5, Vis 37, WL 27, Cake 2, PH 10.5. Remarks: SHOW #20: 9,366-76'; Drilling Rate: Before 7 mins., During 2 mins., After 7 mins. Formation Gas: Before 20 units, During 100 units, After 40 units. Trace dark brown oil. 30% Sandstone. 20% gold fluorescence, good yellow stream cut. SHOW #21: 9,382-90'; Drilling Rate: Before 7 mins., During 2 mins., After 8.5 mins. Formation Gas: Before 30 units, During 135 units, After 30 units. Trace dark brown oil. 30% Sandstone. 20% gold fluorescence, good yellow stream cut. Abundant oil stain. SHOW #22: 9,446-64'; Drilling Rate: Before 6.5 mins., During 3 mins., After 6 mins. Formation Gas: Before 15 units, During 55 units, After 15 units. Trace dark brown oil. 20% Sandstone. Trace gold fluorescence, weak yellow stream cut. BGG: 15-25 units; CG: 60-70 units.
DC: \$13,500 CUM: \$464,180
DMC: \$ 2,360 CMC: \$ 22,455

5-19-83 9,746' Day 25; Drilling, made 184' in 23½ hrs. MW 8.5, Vis 34, WL 28, Cake 2, PH 11. Remarks: SHOW #23: 9,522-28'; Drilling Rate: Before 8 mins., During 5 mins., After 7.5 mins. Formation Gas: Before 30 units, During 100 units, After 30 units. Trace brown oil. 20% Sandstone. Brown oil stain, trace gold fluorescence, weak yellow stream cut. SHOW #24: 9,532-54'; Drilling Rate: Before 6 mins., During 1.5 mins., After 8 mins. Formation Gas: Before 30 units, During 240 units, After 40 units. Trace brown oil, 40% Sandstone. Abundant brown oil stain, 10% Bright gold fluorescence, fair yellow stream cut. SHOW #25: 9,572-78'; Drilling Rate: Before 10 mins., During 5.5 mins., After 7 mins. Formation Gas: Before 20 units, During 60 units, After 30 units. Trace brown oil. 20% Sandstone. 10% Bright gold fluorescence, fair yellow stream cut. SHOW #26: 9,682-96'; Drilling Rate: Before 6 mins., During 4 mins., After 7 mins. Formation Gas: Before 25 units, During 70 units, After 25 units. Trace brown oil. 20% Sandstone. Trace oil stain. 10% fluorescence, fair yellow stream cut. SHOW #27: 9,700-08'; Drilling Rate: Before 9 mins., During 3 mins., After 7 mins. Formation Gas: Before 15 units, During 115 units, After 25 units. Trace brown oil. 60% Sandstone. 30% Dull gold fluorescence, some oil stain, weak yellow stream cut. Survey: 3 degrees @ 9,577'. BGG: 15-25 units; CG: 35-40 units.
DC: \$7,390 CUM: \$471,570
DMC: \$ 470 CMC: \$ 22,925

5-20-83 9,851' Day 26; Drilling, made 106' in 16¼ hrs. MW 8.6, Vis 36, WL 26, Cake 2, PH 11. Remarks: Trip for bit #9. SHOW #28: 9,722-28'; Drilling Rate: Before 7 mins., During 3 mins., After 10 mins. Formation Gas: Before 30 units, During 130 units, After 40 units. Trace brown oil. 30% Sandstone. 10% dull gold fluorescence, some oil stain, weak yellow milky cut.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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5-12-83	8,281'	Day 18; Drilling, made 273' in 23½ hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. SHOW #6: 7,994-98'; Drilling Rate: Before 6.5 mins., During 5 mins., After 7 mins. Formation Gas: Before 10 units, During 40 units, After 10 units. No mud cut. No increase in oil. No cut or fluorescence. Survey: 2¼ degrees @ 8,184'. BGG: 5-10 units; CG: 15-30 units. DC: \$9,050 CUM: \$409,435 DMC: \$ 515 CMC: \$ 16,395
5-13-83	8,450'	Day 19; Drilling, made 169' in 16-3/4 hrs. MW water/8.3, Vis 26, PH 10. Remarks: Bit torqued up. Pull out of hole. Bit center cored out. Pick up junk basket. Go in hole with bit#6. Wash and ream 120' to bottom. Drilling. Survey: 2-3/4 degrees @ 8,328'. No shows. BGG: 5-10 units; CG: 10-15 units; TRIP GAS: 60 units. DC: \$8,450 CUM: \$417,885 DMC: \$ 615 CMC: \$ 17,010
5-14-83	8,615'	Day 20; Drilling, made 165' in 17 hrs. MW water/8.3, Vis 26, PH 10. Remarks: Drilling. Bit locked up. Pull out of hole. Lay down junk sub. Go in hole. Cut drilling line. Trip for bit #7. Wash 100' to bottom. Drilling. No shows. Survey: 2-3/4 degrees @ 8,564'. Survey: 2 degrees @ 8,564'. BGG: 5-10 units; CG: 10-15 units; TRIP GAS: 65 units. DC: \$7,055 CUM: \$424,940 DMC: \$1,075 CMC: \$ 18,085
5-15-83	8,926'	Day 21; Drilling, made 311' in 23½ hrs. MW water/8.3, Vis 26, PH 11. Remarks: Drilling. SHOW #7: 8,590-98'; Drilling Rate: Before 6 mins., During 4.5 mins., After 7 mins. Formation Gas: Before 15 units, During 60 units, After 15 units. No increase in oil. No fluorescence or cut. 50% Sandstone. SHOW #8: 8,742-60'; Drilling Rate: Before 4 mins., During 1 min., After 4 mins. Formation Gas: Before 15 units, During 80 units, After 15 units. No increase in oil. Trace gold fluorescence, no cut. SHOW #9: 8,772-80'; Drilling Rate: Before 5 mins., During 3.5 mins., After 4.5 mins. Formation Gas: Before 15 units, During 50 units, After 15 units. No increase in oil. No fluorescence or cut. Survey: 2¼ degrees @ 8,815'. BGG: 10-15 units; CG: 20-25 units. DC: \$10,000 CUM: \$434,940 DMC: \$ 545 CMC: \$ 18,630
5-16-83	9,178'	Day 22; Drilling, made 252' in 21¼ hrs. MW water/8.3, Vis 26, PH 10.2. Remarks: Drilling. SHOW #10: 9,082-92'; Drilling Rate: Before 6 mins., During 4 mins., After 8.5 mins. Formation Gas: Before 25 units, During 150 units, After 30 units. No increase in oil. 30% Sandstone. No cut or fluorescence. SHOW #11: 9,122-30'; Drilling Rate: Before 8 mins., During 5 mins., After 7 mins. Formation Gas: Before 30 units, During 120 units, After 20 units. No increase in oil. 30% Sandstone. No cut or fluorescence. SHOW #12: 9,142-48'; Drilling Rate: Before 5.5 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 25 units, During 85 units, After 20 units. No increase in oil. 20% Sandstone. No cut or fluorescence. Survey: 2-3/4 degrees @ 9,178'. BGG: 20-30 units; CG: 110-120 units. DC: \$8,675 CUM: \$443,615 DMC: \$ 755 CMC: \$ 19,385
5-17-83	9,365'	Day 23; Drilling, made 187' in 21 hrs. MW 8.5, Vis 36, WL 34, Cake 3, PH 11. Remarks: Change bottom hole assembly. Trip. Wash and ream 70' to bottom. SHOW #13: 9,194-9,202'; Drilling Rate: Before 4.5 mins., During 3 mins., After 7 mins. Formation Gas: Before 20 units, During 120 units, After 20 units. Trace dark brown oil. 40% Sandstone. No cut or fluorescence. SHOW #14: 9,210-18'; Drilling Rate: Before 5 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 20 units, During 160 units, After 30 units. Trace dark brown oil. 30% Sandstone. Trace gold fluorescence, weak yellow steam cut. SHOW #15: 9,246-52'; Drilling Rate: Before 6 mins., During 4 mins., After 7 mins.

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
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 OBJECTIVE ZONE: WASATCH FORMATION
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5-3-83	5,239'	Day 9; Drilling, made 521' in 22½ hrs. MW 8.3, Vis 26, WL 9.8. Remarks: Drilling. No shows. Surveys: 1 degree @ 4,867' & 2 degrees @ 5,178'. DC: \$15,220 DMC: \$ 75	CUM: \$303,255 CMC: \$ 4,510
5-4-83	5,784'	Day 10; Drilling, made 545' in 23½ hrs. MW water/8.3, Vis 26, PH 10.5. Remarks: Drilling. No shows. Survey: ¼ degree @ 5,488'. DC: \$16,840 DMC: \$ 420	CUM: \$320,095 CMC: \$ 4,930
5-5-83	6,112'	Day 11; Drilling, made 328' in 17-3/4 hrs. MW water/9.3, Vis 26, PH 10.5. Remarks: Drilling. Trip for bit #4. Wash 45' to bottom after trip. No shows. Survey: 1-3/4 degrees @ 5,891'. DC: \$10,810 DMC: \$ 435	CUM: \$330,905 CMC: \$ 5,365
5-6-83	6,530'	Day 12; Drilling, made 418' in 23-3/4 hrs. MW water/8.3, Vis 26, PH 10. Remarks: No shows. Survey: 2½ degrees @ 6,416'. DC: \$12,465 DMC: \$ 275	CUM: \$343,370 CMC: \$ 5,640
5-7-83	6,898'	Day 13; Drilling, made 368' in 23-3/4 hrs. MW water/8.3, Vis 26, PH 9.8. Remarks: Drilling. SHOW #1: 6,786-812'; Drilling Rate: Before 4 mins., During 1.5-2 mins., After 4.5 mins. Formation Gas: Before 0 units, During 5 units, After trace. 40% sandstone. Surveys: 2-3/4 degrees @ 6,697'. BGG: trace; CG: trace. DC: \$12,670 DMC: \$ 260	CUM: \$356,040 CMC: \$ 5,900
5-8-83	7,222'	Day 14; Drilling, made 324' in 23½ hrs. MW water/8.3, Vis 26, PH 9.8. Remarks: SHOW #2: 7,088-104'; Drilling Rate: Before 5 mins., During .5 mins., After 4 mins. Formation Gas: Before trace, During 10 units, After trace. 50% Sandstone, some cemented. Survey: 2-3/4 degrees @ 6,980'. BGG: trace; CG: trace. DC: \$10,185 DMC: \$ 365	CUM: \$366,225 CMC: \$ 6,265
5-9-83	7,470'	Day 15; Drilling, made 248' in 18½ hrs. MW water/8.3, Vis 26, PH 9.8. Remarks: Trip for bit #5. Wash 60' to bottom. SHOW #3: 7,400-18'; Drilling Rate: Before 4 mins., During 1.5-2 mins., After 5 mins. Formation Gas: Before trace, During 10 units, After 4 units. No oil. 50% Sandstone. Survey: 2¼ degrees @ 7,273'. BGG: trace; CG: trace; TRIP GAS: 5 units. DC: \$16,405 DMC: \$ 8,635	CUM: \$382,630 CMC: \$ 14,900
5-10-83	7,760'	Day 16; Drilling, made 290' in 23½ hrs. MW water/8.3, Vis 26, PH 10. Remarks: SHOW #4: 7,747-90'; Drilling Rate: Before 4.5 mins., During 1-2 mins., After 4.5 mins. Formation Gas: Before trace, During 10 units, After 5 units. No mud cut. No oil. 30% Sandstone. Survey: 2¼ degrees @ 7,567'. BGG: 5 units; CG: 5 units. DC: \$9,480 DMC: \$ 525	CUM: \$392,110 CMC: \$ 15,425
5-11-83	8,008'	Day 17; Drilling, made 248' in 23½ hrs. MW water/8.3, Vis 26, PH 10. Remarks: SHOW #5: 7,984-92'; Drilling Rate: Before 8 mins., During 4 mins., After 6 mins. Formation Gas: Before 5 units, During 60 units, After 10 units. No mud cut. No oil. 30% Sandstone. Fractures. No cut or fluorescence. Survey: 2½ degrees @ 7,906'. BGG: 5 units; CG: 5 units. DC: \$8,275 DMC: \$ 455	CUM: \$400,385 CMC: \$ 15,880

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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4-25-83	961'	Day 1; SPUD @ 2 p.m. 4/24/83. Drilling, made 895' in 14-3/4 hrs. MW 8.5, Vis 33, WL 30, Cake 1, PH 11.5. Remarks: Tag conductor pipe @ 66'. Drilling. Trip for bit #1. Surveys: 1/2 degree @ 170'; 3/4 degree @ 291'; 3/4 degree @ 443'; 3/4 degree @ 566'; 1 degree @ 813' and 1 1/2 degrees @ 961'. DC: \$24,025 DMC: \$ -0-	CUM: \$24,025 CMC: \$ -0-
4-26-83	1,704'	Day 2; Drilling, made 743' in 21-3/4 hrs. MW 9.3, Vis 39, Cake 3+, PH 10.8. Remarks: Drilling. Trip for bit #2. Surveys: 1 degree @ 1,124'; 1 1/2 degree @ 1,372' and 1 degree @ 1,620'. DC: \$28,340 DMC: \$ 945	CUM: \$52,365 CMC: \$ 945
4-27-83	2,377'	Day 3; Drilling, made 673' in 23 1/2 hrs. MW 9.2, Vis 33, Cake 3, PH 10.8. Remarks: Drilling. Surveys: 1/2 degree @ 1,960' & 3/4 degree @ 2,211'. DC: \$94,348 DMC: \$ 370	CUM: \$146,713 CMC: \$ 1,315
4-28-83	2,987'	Day 4; Drilling, made 610' in 22 1/2 hrs. MW 9.5, Vis 34, WL 21, Cake 3+, PH 10.0. Remarks: Drilling to 2,987'. Bit locked up. Circulate. Short trip. Surveys: 3/4 degree @ 2,461' & 3/4 degree @ 2,769'. DC: \$18,035 DMC: \$ 645	CUM: \$164,748 CMC: \$ 1,960
4-29-83	2,987'	Day 5; MW 9.2, Vis 51, WL 26, Cake 3, PH 10. Remarks: Short trip. Circulate. Drop survey: 1 degree @ 2,984'. Pull out of hole. Lay down 6-8" drill collars. SIM 2,984.68'. Rig up and run 2,990.29' of NKK 36# 9-5/8" ST&C casing. Set @ 2,982.89' KB. Float collar @ 2,955.01' KB. Cemented with 650 sacks Halco Light w/10# Gilsonite, 1/4# Flocele, 2% CaCl ₂ per sack. Followed by 250 sacks Class H w/1/4# Flocele & 2% CaCl ₂ per sack. Good mud returns while cementing. No cement to surface. Bumped plug on displacement w/500 psi over circulating pressure. Bleed back pressure, float held. Rig up and run 1" to 80'. Cemented w/100 sacks Class H w/2% CaCl ₂ per sack. Cement 8' below KB. Lay down 1". Wait on cement. Cut off casing, weld on WKM 10" 5000# well-head. DC: \$59,727 DMC: \$ 1,060	CUM: \$224,475 CMC: \$ 3,020
4-30-83	3,007'	Day 6; Drilling, made 20' in 3 hrs. MW water. Remarks: Pressure test wellhead to 2525 psi, held. Nipple up. Test pipe rams, blind rams & choke manifold to 4500 psi. Test hydril to 3000 psi. Test lower kelly cock to 4000 psi. Inside BOP failed. Set wear bushing. Pick up bottom hole assembly and drill collars. Go in hole. Drill float collar @ 2,955'. Pressure test w/640 psi for 15 mins., held. Drill to 2,994'. Pressure test w/640 psi for 15 mins., held. Drilling. DC: \$9,575 DMC: \$ 560	CUM: \$234,050 CMC: \$ 3,580
5-1-83	3,884'	Day 7; Drilling, made 877' in 23 1/4 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Drilling. Surveys: 1 degree @ 3,278'; 1 1/2 degrees @ 3,588' & 1 1/2 degrees @ 3,897'. DC: \$30,650 DMC: \$ -0-	CUM: \$264,700 CMC: \$ 3,580
5-2-83	4,718'	Day 8; Drilling, made 834' in 23 1/2 hrs. MW 8.3, Vis 26, WL 10.5. Remarks: Drilling. Surveys: 1 1/2 degrees @ 4,207' & 1 1/2 degrees @ 4,579'. DC: \$23,335 DMC: \$ 855	CUM: \$288,035 CMC: \$ 4,435

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkway., Suite 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)		8. FARM OR LEASE NAME FISHER
14. PERMIT NO. 43-013-30737		9. WELL NO. 1-16A4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6608' GL		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Drilling ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-25-83 SPUD @ 2 p.m. 4/24/83.

4-26-83- Drilling from 1,704-2,987'.

4-28-83

4-29-83 Run and set 2,990.29' of 9-5/8" 36# NKK casing @ 2,982.89'.
Cemented w/650 sacks Halco Lite, tailed by 250 sacks Class H.

4-30-83 Pressure testing, drilling.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/20/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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9-7-83 (cont'd) Nipple down BOP. Pull back pressure valve. Nipple up tree. Pack off tree. Unable to test tree due to lack of test port on Dual Seal Adaptor. Test casing to 3000 psi. Pump up tubing to 5000 psi. Bled off about 100 psi per minute. Disconnect flowline. Open well. Flowing 1/2" stream. Connect flowline. Open well to tank. Shut down for night.
DC: \$9,300 CUM: \$118,900

9-8-83 Rig down, move off service unit. Flow 24 hrs. on 16/64" choke @ 50 psi tubing pressure, 143 BO, 8 BW, 0 MCFD.
DC: \$1,000 CUM: \$119,900

9-9-83 Day 9; Move in rig up Dowell. Nipple up tree saver. Install 3200 psi popoff valve on casing. Pump 111 barrels acid and tree saver gave way. Shut down and repair tree saver. Shut down @ 314 barrels to repair broken lateral. Shut down @ 575 barrels to repair bleed valve on tree saver. Lost one pump truck @ 844 barrels. Pumped total of 40,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Flushed to bottom perforation with 168 barrels formation water. Dropped 400 ball sealers for diversion. Maximum treating pressure 8600 psi, average treating pressure 8100 psi (prior to losing pump truck). Average rate 8 bpm. Poor ball action. Instant shut in pressure 6740 psi, 5 min. shut in tubing pressure 6630 psi, 10 min. shut in tubing pressure 6540 psi, 15 min. shut in tubing pressure 6400 psi, 20 min. shut in tubing pressure 3800 psi. 1145 barrels load water to be recovered. Opened well to tank @ 5 p.m. Flow 14 hrs. on 4/64" choke @ 1750 psi, 1125 BO, 190 BW, 700 MCFD.
DC: \$36,900 CUM: \$153,800

9-10-83 Flow 24 hrs. on 12/64" choke @ 1175 psi, 1493 BO, 0 BW, 618 MCFD.

9-11-83 Flow 24 hrs. on 12/64" choke @ 975 psi, 1000 BO, 110 BW, 505 MCFD.

9-12-83 Flow 24 hrs. on 12/64" choke @ 750 psi, 979 BO, 0 BW, 435 MCFD.

9-13-83 Flow 24 hrs. on 12/64" choke @ 675 psi, 806 BO, 0 BW, 436 MCFD.

9-14-83 Flow 24 hrs. on 12/64" choke @ 650 psi, 670 BO, 0 BW, 384 MCFD.

9-15-83 Flow 24 hrs. on 14/64" choke @ 600 psi, 621 BO, 0 BW, 338 MCFD.

9-16-83 Flow 24 hrs. on 16/64" choke @ 500 psi, 734 BO, 0 BW, 384 MCFD.

9-17-83 Flow 24 hrs. on 16/64" choke @ 400 psi, 814 BO, 0 BW, 400 MCFD.

9-18-83 Flow 24 hrs. on 16/64" choke @ 400 psi, 690 BO, 0 BW, 400 MCFD.

9-19-83 Flow 24 hrs. on 16/64" choke @ 325 psi, 644 BO, 1 BW, 386 MCFD.

9-20-83 Flow 24 hrs. on 16/64" choke @ 250 psi, 552 BO, 0 BW, 351 MCFD.

9-21-83 Flow 24 hrs. on 16/64" choke @ 200 psi, 432 BO, 0 BW, 351 MCFD.

9-22-83 Flow 24 hrs. on 16/64" choke @ 175 psi, 370 BO, 0 BW, 315 MCFD.

9-23-83 Flow 24 hrs. on 18/64" choke @ 40 psi, 217 BO, 0 BW, 166 MCFD, well dead.

9-24-83 Flow 24 hrs. on 19/64" choke @ 300 psi, 407 BO, 1 BW, 429 MCFD, Made 6 swab runs.

9-25-83 Flow 24 hrs. on 19/64" choke @ 250 psi, 592 BO, 3 BW, 429 MCFD.

9-26-83 Flow 24 hrs. on 19/64" choke @ 250 psi, 595 BO, 6 BW, 344 MCFD.

9-27-83 Flow 24 hrs. on 19/64" choke @ 250 psi, 553 BO, 3 BW, 344 MCFD.

WELL: LINMAR-FISHER 1-16A4
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9-2-83 Day 3; Pick up and run in hole with 117 joints. Reverse out mud. Run in hole with 15 joints. Reverse out mud. Trip in hole with 8 joints. Reverse out mud. Run in hole with 5 joints + 23'. Tag cement with 586th joint @ 17,832'. Reverse out mud. Pick up power swivel and stripping head. Clean out to 17,897'. Broke hose on power swivel. Reverse bottoms up. Lay down power swivel and stripping head. Test casing and BOP to 4000 psi. Reverse in 550 barrels 10# brine. Pull out of hole and lay down 2 joints. Shut down for night.
DC: \$4,900 CUM: \$71,400

9-3-83 Day 4; Pull out of hole and lay down 139 joints. Circulate in ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole with 224 stands. Lay down Ball Test Sub, cross-over, and mill. Test blind rams and casing to 3500 psi. Move in rig up Oil Well Perforators. Run CBL-GR-CCL log from 17,897-7,800'. Decent bond over most of the interval. Shut down for night.
DC: \$2,300 CUM: \$73,700

9-4-83 Dah 5; Nipple up 5000 psi lubricator. Test lubricator and casing to 3500 psi. Run in hole with gun #1 to 850'. Cable hanging on lubricator. Pull out of hole. Run in hole with sand line to 1500'. Run in hole with gun to 1,050'. Line hung up. Borke U-joint on wireline truck. Replace U-joint. Dump 5 gals. diesel on drum. Work line into hollow. Run in hole to TD. Pull out of hole. Shut down for night.
DC: \$2,900 CUM: \$76,600

9-5-83 Shut down for Sunday.

9-6-83 Day 6; Test lubricator to 1800 psi. Rope socket parted. Lay down lubricator and gun. Rehead rope socket. Rig up lubricator and gun. Test lubricator to 3500 psi. Perforate the following DIL-GR depths:

RUN #1-700 psi:	17,188'	RUN #3-750 psi	16,244'
17,788'	17,172'	16,886'	16,238'
17,766'	17,046'	16,872'	16,222'
17,576'	17,035'	16,834'	16,220'
17,507½'	16,994'	16,817'	16,187'
17,506'	16,956'- 700 psi	16,779'	16,185'
17,470'	16,954'	16,767'	16,181'
17,461'	16,952'	16,750'	16,167½'
17,450'	16,950'	16,556'-750 psi	16,138'
17,440'	16,922'	16,526'	RUN #4:
17,420'	RUN #2-500 psi:	16,510'	16,570-72'-
17,406'	17,750-52'	16,498'	1000 psi
17,396'-700 psi	17,706-08'	16,471'	16,373-76'
17,377'	17,306-08'	16,442'-750 psi	16,302-04'
17,331'	16,693-95'	16,358'	16,240-42'
17,281'	16,668-70'	16,348'	16,208-11'
17,258'	16,658-60'	16,336'	16,146-48'
17,231'	16,612-14'-350 psi	16,313'	16,118-20'-
			1000 psi

TOTAL OF 68 INTERVALS, 84' @ 3 jsfp or 252 HOLES.

Pick up Baker Expendable Check Valve (with ball in place), 4' pup joint, 2.31" F nipple, 6' pup joint, cross-over, 6' mill out extension, and 5" 18# Model FAB packer. Run in hole and set packer @ 13,514'. Final shut in pressure 1450 psi. Pull out of hole. Rig down move off Oil Well Perforators. Pick up packer seal assembly. Run in hole with 60 stands. Shut down for night.
DC: \$33,100 CUM: \$109,700

9-7-83 Day 7; Shut in tubing pressure 0 psi. Run in hole with 160 stands and 8' pup joint. Displace brine with 120 barrels formation water, 275 barrels treated water and 78 barrels formation water. Land tubing with 8000# setdown. (Tubing Detail: Hanger, 1 joint, pup joint, 447 joints, packer seal assembly, slackoff.) Total depth, 13,528.2'. Pick up and run in hole with 124 joints 1.5" heat string.

WELL: LINMAR-FISHER 1-16A4
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 ESTIMATED TD: 17,000'

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8-20-83	17,953'	Day 118; MW 13.0, Vis 59, WL 9.0, Cake 2, PH 10.2. TD Remarks: No shows. Go in hole with Liner. Land at 17,951' Kelly bushing. Circulate gas out on Gas Buster. Cement with 5 barrels water flush, 470 sacks Class H with 35% Silica flour, 10% salt, 1.0% CFR-2, 0.2% Halad-24, 0.3% HR-12 & .25# Flocele. Displace with 178.5 barrels of 13.0 ppg mud. Land plug on displacement with 500 psi. Bleed back pressure, float hel. Plug down at 8:44 pm. Set liner hanger packer and pull out of hol. Top of liner at 13,301.48' with 224.52' of overlap. Top of landing collar/differential fill at 17,906 Kelly bushing. Wait on cement. Good returns while cementing. Ran 116 joints of 5", Pl10, X-Line. BGG: 250 units. DC: \$127,548 DMC: \$ 265	CUM: \$1,862,008 CMC: \$ 182,845
8-21-83	17,953'	Day 119; MW 13.0, Vis 59, WL 9.0, Cake 2, PH 10.2. Remarks: Wait on Cement. Lay down rental drill collars. Put 13.0 ppg mud into Frac-Masters for storage, clean out mud tanks. DC: \$15,798 DMC: \$ 0	CUM: \$1,877,806 CMC: \$ 182,845
8-22-83	17,953'	Day 120; MW water. Remarks: Wait on cement. Pick up 6 drill collars. Trip in hole to 8,000' and displace mud with water. Pick up singles and wash down to top of cement at 13,181'. Drill cement to top of liner hanger at 13,301 Kelly bushing. Circulate to check for gas and test liner pack off. (120' of cement) DC: \$16,798 DMC: \$ 0	CUM: \$1,894,604 CMC: \$ 182,845
8-23-83	17,953'	Day 121; MW water. Remarks: Pull out of hole with bit. Pick up casing scraper, cut drilling line, Trip in hole. Wipe casing, circulate bottoms up, Pull out of hole laying down drill pipe. DC: \$7,998 DMC: \$ 0	CUM: \$1,902,602 CMC: \$ 182,845
8-24-83		Day 122; Nipple down BOP. Nipple up tree. Clean mud pits. RELEASED RIG @ 8 p.m. 8/23/83. Rig down rotary tools. DC: \$8,300 DMC: \$ -0-	CUM: \$1,910,902 CMC: \$ 182,845
8-25-83		Rig down rotary tools.	
8-26-83		Rig down rotary tools.	
8-27-83		Finish moving out rotary tools.	
8-28-83		Waiting on Completion Unit.	
8-29-83		Waiting on Completion Unit.	
8-30-83		Waiting on Completion Unit.	
8-31-83		Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree, nipple up BOP. Unload 2 truck loads of tubing. Pick up and run in hole with 15 joints tubing. Threads lacking 2-3 threads of making up. Last joint made up lacking 6 threads. Changed collar. Still unable to make up tubing. Pin ends very poorly threaded. Several joints have slip marks. Pull out of hole and lay down tubing. Shut down for night. DC: \$2,900	CUM: \$2,900
9-1-83		Day 2; Pick up 441 joints and 14' of tubing. Tag liner top @ 13,325'. Rig up power swivel and stripping head. Mill baffle in 18 mins. Run in hole with 18'. Pull out of liner. Rig down power swivel and stripping head. Shut down for night. DC: \$63,600	CUM: \$66,500

WELL: LINMAR-FISHER 1-16A4
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ESTIMATED TD: 17,000'

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7-27-83	16,292'	Day 94; Drilling, made 74' in 21.5 hrs. MW 12.1, Vis 46, WL 11.4, Cake 2, PH 11.6. Remarks: Show #68; 16,255-16,260'; Drilling rate: Before 16 mins., During 4 mins., After 16 mins. Gas: Before 150 units, During 1,800 units, After 600 units. 20% Sandstone, Fracture, Fair amount of green oil. Drilling. BGG: 250-350 units; CG: 1,600-1,800 units. DC: \$8,171 CUM: \$1,476,203 DMC: \$ 225 CMC: \$ 137,365
7-28-83	16,358'	Day 95; Drilling, made 66' in 23 hrs. MW 12.1+, Vis 48, WL 9.2, Cake 2-, PH 1.7. Remarks: Show #69; 16,320-16,334'; Drilling rate: Before 20 mins., During 18 mins., After 18 mins. Gas: Before 550 units, During 1600 units, After 1200 units. 10% Sandstone, fracture, 15-20 foot flare, Slight increase in green oil. Drilling. Down one hour repacking swivel. BGG: 600-800 units; CG: 1,400 units. DC: \$18,294 CUM: \$1,494,497 DMC: \$ 9,780 CMC: \$ 147,145
7-29-83	16,374'	Day 96; Drilling, made 16' in 5.75 hrs. MW 12.5-, Vis 53, WL 8.6, Cake 2, PH 11.2. Remarks: Show #70; 16,356-16,364'; Drilling rate: Before 22 mins., During 16 mins., After 20 mins. Gas: Before 625 units, During 1,900 units, After 1,700 units. Trace of sandstone, 70% Shale, Fracture, slight increase in green oil. Drill to 16,374. Circulate bottoms up, Pull out of hole. Lay down 8 drill collars. Lay down 51 joints, X95-13.30#. Pick up 27 joints, X95-13.30#. Go in Hole repair drum clutch. Go in hole, pick up 24 joints, X95, 15.50# to reach bottom. BGG: 400-600 units; CG: 1,800 units. DC: \$18,799 CUM: \$1,513,296 DMC: \$ 8,153 CMC: \$ 148,640
7-30-83	16,418'	Day 97; Drilling, made 44' in 8.5 hrs. MW 12.4, Vis 51, WL 9.0, Cake 2, PH 11.4. Remarks: Show #71; 16,390-16,398'; Drilling rate: Before 10 mins., During 6-8 mins., After 10 mins. Gas: Before 250 units, During 1,980 units, After 1,800 units. Slight increase in oil, no flouresence or cut. 10% Sandstone, fracture. Wash and Ream from 15,781' to 16,374'. Break in bit and drill to 16,418'. BGG 250 units; CG: 370 units; Trip Gas: 1,900 units. DC: \$12,633 CUM: \$1,525,929 DMC: \$ 4,635 CMC: \$ 153,275
7-31-83	16,544'	Day 98; Drilling, made 126' in 24 hrs. MW 12.6, Vis 53, WL 10.8, Cake 2, PH 12. Remarks: Show #72; 16,454-16,462' Drilling rate: Before 14 mins., During 12 mins., After 16 mins. Gas: Before 400 units, During 1,300 units, After 600 units. Trace of green oil, no flouresence or cut, 10% Sandstone. BGG: 200-400 units; CG: 1,400 units. DC: \$15,973 CUM: \$1,541,902 DMC: \$ 7,800 CMC: \$ 153,450
8-1-83	16,630'	Day 99; Drilling, made 86' in 24 hrs. MW 12.5+, Vis 48, WL 9.0, Cake 2, PH 12. Remarks: Show #73; 16,606-16,616'; Drilling rate: Before 14 mins., During 10 mins., After 14 mins. Gas: Before 200 units, During 900 units After 700 units. 10% Sandstone, slight increase in green oil, no flouresence or cut. Drilling at 16,630'. BGG: 700-900 units; CG: 1,400 units. DC: \$10,279 CUM: \$1,552,181 DMC: \$ 1,450 CMC: \$ 154,005

WELL: LINMAR-FISHER 1-16A4
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6-28-83	13,830'	Day 65; Drilling, made 94' in 24 hrs. MW 9.0, Vis 57, WL 9, Cake 2, PH 11.2. Remarks: No shows. Drilling. BGG: 10 units; CG: 15 units. DC: \$9,428 DMC: \$1,370	CUM: \$1,138,380 CMC: \$ 84,365
6-29-83	13,914'	Day 66; Drilling, made 84' in 24 hrs. MW 9.0, Vis 44, WL 8.6, Cake 2, PH 10.5. Remarks: No shows. Drilling. BGG: 10 units; CG: 20 units. DC: \$9,363 DMC: \$1,345	CUM: \$1,148,193 CMC: \$ 85,710
6-30-83	13,981'	Day 67; Drilling, made 67' in 22½ hrs. MW 8.9, Vis 44, WL 9.0, Cake 2, PH 11.1. Remarks: No shows. BGG: 5 units; CG: 20 units; DOWN TIME GAS: 150 units. DC: \$14,909 DMC: \$ 770	CUM: \$1,163,102 CMC: \$ 86,480
7-1-83	13,997'	Day 68; Drilling, made 16' in 12.25 hrs. MW 9.2+, Vis 43, WL 9.8, Cake 2/32, PH 11.2. Remarks: No shows. Survey at 4.25 Degrees at 13,981'. Bit #25 didn't drill. Pull out of hole. Go in hole with bit #26. Wash and Ream 100' to bottom, no fill. Break in bit, drilling. BGG: 5 units CG: 10 units. DC: \$9,294 DMC: \$ 655	CUM: \$1,172,396 CMC: \$ 87,135
7-2-83	14,064'	Day 69; Drilling, made 67' in 24 hrs. MW 9.1, Vis 41, WL 10.6, Cake 1/32, PH 11.0. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$11,764 DMC: \$ 530	CUM: \$1,184,160 CMC: \$ 87,665
7-3-83	14,148'	Day 70; Drilling, made 84' in 15.25 hrs. MW 9.2+, Vis 44, WL 12.0, PH 11.4. Remarks: No shows. Survey 4.75 Degrees at 14,085'. Pull out of hole. Go in hole with diamond bit. Drilling. BGG: 5 units. CG: 10 units; Trip Gas: 300 units. DC: \$ 20,520 DMC: \$ 230	CUM: \$1,204,680 CMC: \$ 87,895
7-4-83	14,282'	Day 71; Drilling, made 134' in 24 hrs. MW 9.2+. Vis 42, WL 10.6, Cake 1/32, PH 11.2. Remarks: No Shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$8,797 DMC: \$ 295	CUM: \$1,213,477 CMC: \$ 88,190
7-5-83	14,373'	Day 72; Drilling, made 91' in 24 hrs. MW 9.2, Vis 44, WL 12.2, Cake 1/32, PH 11.4. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$9,852 DMC: \$ 155	CUM: \$1,223,329 CMC: \$ 88,190
7-6-83	14,473'	Day 73; Drilling, made 100' in 24 hrs. MW 9.1, Vis 41, WL 12.0, Cake 1/32, PH 11.4. Remarks: No shows. Drilling. BGG: 5 units; CG: 10 units. DC: \$9,555 DMC: \$ 540	CUM: \$1,232,884 CMC: \$ 88,190
7-7-83	14,555'	Day 74; Drilling, made 82' in 24 hrs. MW 9.3-, Vis 41, WL 10.6, Cake 1/32. PH 11.4. Remarks: Show #62; 14,516-522'; Drilling rate: Before 12 mins., During 22 mins., After 24 mins. Gas: Before 5 units, During 1200 units, After 150 units. Trace Sandstone, Trace limestone. Fracture. Drilling. BGG: 150 units; CG: 660 units. DC: \$9,129 DMC: \$ 690	CUM: \$1,242,013 CMC: \$ 89,575

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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Before 9 mins, During 6 mins, After 10 mins. Gas: Before 450 units, During 1580 units, After 1000 units. No mud cut, increase in brown oil, 10% Sandstone, Fracture. Show #58; 11,712-728'; Drilling Rate: Before 10 mins, During 4-5 mins, After 7 mins. Gas: Before 1000 units, During 1400 units, After 1000 units. No mud cut, increase in brown oil, 20% Sandstone, 10% brite gold fluorecence, small oil stain with fair yellow stream cut. BGG: 130-150 units; CG: 400-1000 units.
DC: \$9,327 CUM: \$574,350
DMC: \$ 910 CMC: \$ 35,545

6-4-83 12,008' Day 41; Drilling, made 150' in 22.5 hrs. MW 9.1+, Vis 39, WL 10.8, Cake 2/32, PH 10.9. Remarks: Drilling. Tight connection at 11,920. Wash tight hole. Take over daywork at 12,000'. Show #59; 11,966-972; Drilling Rate: Before 10 mins, During 8 mins, After 10 mins. Gas: Before 100 units, During 420 units, After 250 units. Slight increase oil. Brown oil stain. Trace fluorecence. Fair cut, 20% Sandstone. BGG: 80-100 units CG: 110-180 units.
DC: \$11,953 CUM: \$586,303
DMC: \$ 6,495 CMC: \$ 42,040

6-5-83 12,171' Day 42; Drilling, made 163' in 22.25 hrs. MW 9.2+, Vis 38, WL 11.2, cake 2/32, PH 10.7. Remarks: No shows. BGG: 90-100 units; CG: 110-120 units; Trip 360.
DC: \$10,601 CUM: \$596,904
DMC: \$ 2,753 CMC: \$ 44,793

6-6-83 12,249' Day 43; Drilling, made 78' in 14.75 hrs. MW 9.4, Vis 43, WL 10.4, Cake 2/32, PH 10.7. Remarks: Drilling. Trip for bit #16. Cut drilling line. Trip in hole. Ream 47' to bottom. drilling. BGG: 80-100 units; CG: 110-120 units; Trip 1300.
DC: \$11,748 CUM: \$608,652
DMC: \$ 1,020 CMC: \$ 45,813

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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5-29-83	11,169'	Day 35; Drilling, made 135' in 24 hrs. MW 8.8, Vis 38 WL 25, cake 2/32, PH 11.2. Remarks: Drilling. SHOW none. BGG: 30-40 units; CG: 40-60 units. DC: \$5,448 CUM: \$535,023 DMC: \$ 265 CMC: \$ 26,570
5-30-83	11,282	Day 36; Drilling, made 113' in 17 hrs. MW 8.9, Vis 34, WL 25, cake 2, PH 11.2. Remarks: Drilling. Pull out of hole. Go in hole with J-44. Wash 60' to bottom, 5' fo fill. SHOW none. BGG: 20 DC: \$5,076 CUM: \$540,099 DMC: \$ 465 CMC: \$ 27,035
5-31-83	11,440	Day 37; Drilling, made 158' in 24 hrs. MW 8.8, Vis 34, WL 21, cake 2, PH 11.0. Remarks: Drilling. SHOW #48: 11292-302'; Drilling Rate: Before 9 mins., During 6 mins., After 8 mins. Gas: Before 40 units, During 100 units, After 50 units. No Mud cut. Trace brown oil, 10% Sandstone, fracture. SHOW #49: 11,336-342'; Drilling Before 9 mins., During 7 mins., After 10 mins. Gas: Before 40 units, During 90 units, After 50 units. No mud cut. Trace brown oil, 10% Sandstone, fracture. SHOW #50: 11,396-402'; Drilling Rate: Before 11 mins., During 5 mins., After 10 mins. Gas: Before 40 units, During 90 units, After 50 units. No mud cut. Trace brown oil, 10% Sandstone, fracture. BGG: 40-50 units; CG: 70-80 units. DC: \$6,366 CUM: \$546,465 DMC: \$ 585 CMC: \$ 27,620
6-1-83	11,587	Day 38; Drilling, made 147' in 24 hrs. MW 8.9, Vis 35, WL 15.2, Cake 2, PH 11.2. Remarks: Drilling, lowering water loss due to tight connections. Show #51; 11,472-480'; Drilling rate: Before 10 mins, During 8 mins, After 10 mins. Gas: Before 30 units, During 140 units, After 60 units. No mud cut, Trace of brown oil, 10% Sandstone, Fracture. Show #52; 11,484- 498'; Drilling Rate: Before 10 mins, During 6 mins, After 10 mins. Gas: Before 60 units, During 100 units, After 60 units. No mud cut, trace brown oil, 10% Sandstone, fracture. Show #53; 11,554-564'; Drilling Rate: Before 11 mins, During 9 mins, After 11 mins. Gas: Before 60 units, During 225 units, After 90 units. No mud cut, trace brown oil, 10% Sandstone, fracture, slight increase in oil over shaker. BGG: 50-60 units; CG: 70-100 units. DC: \$6,515 CUM: \$552,980 DMC: \$1,020 CMC: \$ 28,640
6-2-83	11,679	Day 39: Drilling, made 92' in 14.5 hrs. MW 8.9, Vis 38, WL 12.2, Cake 1+, PH 11.0. Remarks: Drill to 11,629'. Bit torqued up. Pull out of hoe, change out one string reamer. Go in hole with J-33. Bottoms up gas 1700 units. Drilling. No shows. BGG: 100-150 units; CG: 200-250 units; Trip: 1700. DC: \$12,043 CUM: \$565,023 DMC: \$ 6,208 CMC: \$ 34,635
6-3-83	11,858	Day 40; Drilling, made 179' in 22.5 hrs. MW 9.0, Vis 39, WL 11.4, Cake 1+, PH 11.2. Remarks: Drilling, lost 340 barrels of mud at 11,655'. Mix LCM and slow pumps. Regained full returns. Raising mud weight to 9.2 ppg. Show #54: 11,624-650'; Drilling Rate; Before 8 mins, During 6-7 mins, After 8 mins. Gas: Before 50 units, During 200 units, After 120 units. No mud cut, trace brown oil, 10% Sandstone, Fracture. Show #55; 11,664-672'; Drilling Rate: Before 7 mins, During 6 mins, After 9 mins. Gas: Before 120 units, During 400 units, After 400 units. No mud cut, trace brown oil, 10% Sandstone, Fracture. Show #56; 11,678-686'; Drilling Rate: Before 7 mins During 6 mins, After 8 mins. Gas: Before 400 units, During 600 units, After 450 units. No mud cut, Slight increase in Brown oil, 10% Sandstone, Fracture. Ahow #57; 11,694-704'; Drilling Rate: (continued on next page)

WELL: LINMAR-FISHER 1-16A4
LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,000'

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5-29-83	11,169'	Day 35; Drilling, made 135' in 24 hrs. MW 8.8, Vis 38 WL 25, cake 2/32, PH 11.2. Remarks: Drilling. SHOW none. BGG: 30-40 units; CG: 40-60 units. DC: \$5,448 CUM: \$535,023 DMC: \$ 265 CMC: \$ 26,570
5-30-83	11,282	Day 36; Drilling, made 113' in 17 hrs. MW 8.9, Vis 34, WL 25, cake 2, PH 11.2. Remarks: Drilling. Pull out of hole. Go in hole with J-44. Wash 60' to bottom, 5' fo fill. SHOW none. BGG: 20 DC: \$5,076 CUM: \$540,099 DMC: \$ 465 CMC: \$ 27,035
5-31-83	11,440	Day 37; Drilling, made 158' in 24 hrs. MW 8.8, Vis 34, WL 21, cake 2, PH 11.0. Remarks: Drilling. SHOW #48: 11292-302'; Drilling Rate: Before 9 mins., During 6 mins., After 8 mins. Gas: Before 40 units, During 100 units, After 50 units. No Mud cut. Trace brown oil, 10% Sandstone, fracture. SHOW #49: 11,336-342'; Drilling Before 9 mins., During 7 mins., After 10 mins. Gas: Before 40 units, During 90 units, After 50 units. No mud cut. Trade brown oil, 10% Sandstone, fracture. SHOW #50: 11,396-402'; Drilling Rate: Before 11 mins., During 5 mins., After 10 mins. Gas: Before 40 units, During 90 units, After 50 units. No mud cut. Trace brown oil, 10% Sandstone, fracture. BGG: 40-50 units; CG: 70-80 units. DC: \$6,366 CUM: \$546,465 DMC: \$ 585 CMC: \$ 27,620
6-1-83	11,587	Day 38; Drilling, made 147' in 24 hrs. MW 8.9, Vis 35, WL 15.2, Cake 2, PH 11.2. Remarks: Drilling, lowering water loss due to tight connections. Show #51; 11,472-480'; Drilling rate: Before 10 mins, During 8 mins, After 10 mins. Gas: Before 30 units, During 140 units, After 60 units. No mud cut, Trace of brown oil, 10% Sandstone, Fracture. Show #52; 11,484- 498'; Drilling Rate: Before 10 mins, During 6 mins, After 10 mins. Gas: Before 60 units, During 100 units, After 60 units. No mud cut, trace brown oil, 10% Sandstone, fracture. Show #53; 11,554-564'; Drilling Rate: Before 11 mins, During 9 mins, After 11 mins. Gas: Before 60 units, During 225 units, After 90 units. No mud cut, trace brown oil, 10% Sandstone, fracture, slight increase in oil over shaker. BGG: 50-60 units; CG: 70-100 units. DC: \$6,515 CUM: \$552,980 DMC: \$1,020 CMC: \$ 28,640
6-2-83	11,679	Day 39: Drilling, made 92' in 14.5 hrs. MW 8.9, Vis 38, WL 12.2, Cake 1+, PH 11.0. Remarks: Drill to 11,629'. Bit torqued up. Pull out of hoe, change out one string reamer. Go in hole with J-33. Bottoms up gas 1700 units. Drilling. No shows. BGG: 100-150 units; CG: 200-250 units; Trip: 1700. DC: \$12,043 CUM: \$565,023 DMC: \$ 6,208 CMC: \$ 34,635
6-3-83	11,858	Day 40; Drilling, made 179' in 22.5 hrs. MW 9.0, Vis 39, WL 11.4, Cake 1+, PH 11.2. Remarks: Drilling, lost 340 barrels of mud at 11,655'. Mix LCM and slow pumps. Regained full returns. Raising mud weight to 9.2 ppg. Show #54: 11,624-650'; Drilling Rate; Before 8 mins, During 6-7 mins, After 8 mins. Gas: Before 50 units, During 200 units, After 120 units. No mud cut, trace brown oil, 10% Sandstone, Fracture. Show #55; 11,664-672'; Drilling Rate: Before 7 mins, During 6 mins, After 9 mins. Gas: Before 120 units, During 400 units, After 400 units. No mud cut, trace brown oil, 10% Sandstone, Fracture. Show #56; 11,678-686'; Drilling Rate: Before 7 mins During 6 mins, After 8 mins. Gas: Before 400 units, During 600 units, After 450 units. No mud cut, Slight increase in Brown oil, 10% Sandstone, Fracture. Ahow #57; 11,694-704'; Drilling Rate: (continued on next page)

WELL: LINMAR-FISHER 1-16A4
 LOCATION: SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,000'

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5-24-83	10,415'	Day 30; Drilling, made 153' in 21½ hrs. MW 8.9, Vis 35, WL 26, Cake 2, PH 11. Remarks: Drilling to 10,415'. Repair rotary chain, twice. Pull out of hole for bit #11. No shows. BGG: 10-15 units; CG: 20-40 units. DC: \$5,969 DMC: \$ 325	CUM: \$499,143 CMC: \$ 24,800
5-25-83	10,525'	Day 31; Drilling, made 110' in 17½ hrs. MW 8.8, Vis 34, WL 28, Cake 2+, PH 11.2. Remarks: Drilling. Pull out of hole. Go in hole with bit #12. Drilling. SHOW #40: 10,450-70'; Drilling Rate: Before 8 mins., During 5 mins., After 7 mins. Formation Gas: Before 10 units, During 110 units, After 20 units. No mud cut. Trace brown oil, 60% Sandstone, 20% gold fluorescence. Small oil stain, good yellow stream cut. BGG: 10-15 units; CG: 30 units. DC: \$4,691 DMC: \$ 165	CUM: \$503,834 CMC: \$ 24,965
5-26-83	10,721	Day 32; Drilling, made 196' in 24 hrs. MW 8.7, Vis 36, WL 32, cake 2; PH 11.3, Remarks: Drilling. SHOW # 41: 10,500-508'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Gas: Before 10 units, During 40 units, After 15 units. No mud cut. Trace brown oil, 50% Sandstone, 10% gold fluorescence, Small brown oil stain, fair yellow stream cut. SHOW # 42: 10,548-54'; Drilling Rate: Before 10 mins., During 4 mins., After 9 mins. Gas: Before 10 units, During 30 units, After 10 units. No mud cut. Trace brown oil, 60% Sandstone, 10% gold fluorescence. Small brown oil stain, fair yellow stream cut. SHOW # 43: 10612-26'; Drilling Rate: Before 6 mins., During 4 mins., After 6 mins. Gas: Before 15 units, During 60 units, After 20 units. No mud cut. Trace of brown oil, 50% Sandstone, 10% gold fluorescence. Small oil stain, fair yellow stream cut. BGG: 10-15 units; CG: 20-30 units. DC: \$12,991 DMC: \$ 260	CUM: \$516,825 CMC: \$ 25,225
5-27-83	10,921	Day 33; Drilling, made 200' in 24 hrs. MW 8.8, Vis 36, WL 28, cake 2, PH 10.8, Remarks: Drilling. SHOW #44: 10,832-50'; Drilling Rate: Before 7 mins., During 4 mins., After 9 mins. Gas: Before 35 units, During 80 units, After 35 units. No mud cut. Trace brown oil show, 50% Sandstone, 10% gold fluorescence. Small oil stain with fair yellow stream cut. BGG: 20-30 units; CG: 40-50 units. DC: \$7,271 DMC: \$ 405	CUM: \$524,096 CMC: \$ 25,630
5-28-83	11,034	Day 34; Drilling, made 113' in 16½ hrs. MW 8.8, Vis 36, WL 24, cake 2, PH 11.0. Remarks: Drill to 11,019. Pull out of hole for bit #13. Go in hole. Wash 50' to bottom. SHOW #45; 10,928-34'; Drilling Rate: Before 7 mins., During 4 mins., After 7 mins. Gas: Before 25 units, During 60 units, After 30 units. No mud cut. Trace brown oil, 40% Sandstone, 10% gold fluorescence with trace oil stain, weak yellow stream cut. SHOW #46: 10,952-60'; Drilling Rate: Before 7 mins., During 3 mins., After 7 mins. Gas: Before 20 units, During 150 units, After 30 units. No mud cut. Trace brown oil, 40% Sandstone, 10% gold fluorescence, trace oil stain with fair yellow cut. SHOW # 47: 10,984-96'; Drilling Rate: Before 7 mins., During 3 mins., After 6 mins. Gas: Before 35 units, During 130 units, After 40 units. No mud cut. Trace brown oil, 30% Sandstone, 10% gold fluorescence, trace oil stain with fair yellow cut. BGG: 20-30 units; CG: 40-50 units. DC: \$5,479 DMC: \$ 675	CUM: \$516,825 CMC: \$ 25,225

WELL:

LINMAR-FISHER 1-16A4

LOCATION:

SEC 16, T1S, R4W, DUCHESNE COUNTY, UTAH

CONTRACTOR:

CHASE DRILLING, RIG #4

OBJECTIVE ZONE:

WASATCH FORMATION

ESTIMATED TD:

17,000'

PAGE 1

4-25-83	961'	Day 1; SPUD @ 2 p.m. 4/24/83. Drilling, made 895' in 14-3/4 hrs. MW 8.5, Vis 33, WL 30, Cake 1, PH 11.5. Remarks: Tag conductor pipe @ 66'. Drilling. Trip for bit #1. Surveys: 1/2 degree @ 170'; 3/4 degree @ 291'; 3/4 degree @ 443'; 3/4 degree @ 566'; 1 degree @ 813' and 1 1/2 degrees @ 961'. DC: \$24,025 DMC: \$ -0-	CUM: \$24,025 CMC: \$ -0-
4-26-83	1,704'	Day 2; Drilling, made 743' in 21-3/4 hrs. MW 9.3, Vis 39, Cake 3+, PH 10.8. Remarks: Drilling. Trip for bit #2. Surveys: 1 degree @ 1,124'; 1 1/2 degree @ 1,372' and 1 degree @ 1,620'. DC: \$28,340 DMC: \$ 945	CUM: \$52,365 CMC: \$ 945
4-27-83	2,377'	Day 3; Drilling, made 673' in 23 1/2 hrs. MW 9.2, Vis 33, Cake 3, PH 10.8. Remarks: Drilling. Surveys: 1/2 degree @ 1,960' & 3/4 degree @ 2,211'. DC: \$94,348 DMC: \$ 370	CUM: \$146,713 CMC: \$ 1,315
4-28-83	2,987'	Day 4; Drilling, made 610' in 22 1/2 hrs. MW 9.5, Vis 34, WL 21, Cake 3+, PH 10.0. Remarks: Drilling to 2,987'. Bit locked up. Circulate. Short trip. Surveys: 3/4 degree @ 2,461' & 3/4 degree @ 2,769'. DC: \$18,035 DMC: \$ 645	CUM: \$164,748 CMC: \$ 1,960
4-29-83	2,987'	Day 5; MW 9.2, Vis 51, WL 26, Cake 3, PH 10. Remarks: Short trip. Circulate. Drop survey: 1 degree @ 2,984'. Pull out of hole. Lay down 6-8" drill collars. SIM 2,984.68'. Rig up and run 2,990.29' of NKK 36# 9-5/8" ST&C casing. Set @ 2,982.89' KB. Float collar @ 2,955.01' KB. Cemented with 650 sacks Halco Light w/10# Gilsonite, 1/4# Flocele, 2% CaCl ₂ per sack. Followed by 250 sacks Class H w/1/4# Flocele & 2% CaCl ₂ per sack. Good mud returns while cementing. No cement to surface. Bumped plug on displacement w/500 psi over circulating pressure. Bleed back pressure, float held. Rig up and run 1" to 80'. Cemented w/100 sacks Class H w/2% CaCl ₂ per sack. Cement 8' below KB. Lay down 1". Wait on cement. Cut off casing, weld on WKM 10" 5000# well-head. DC: \$59,727 DMC: \$ 1,060	CUM: \$224,475 CMC: \$ 3,020
4-30-83	3,007'	Day 6; Drilling, made 20' in 3 hrs. MW water. Remarks: Pressure test wellhead to 2525 psi, held. Nipple up. Test pipe rams, blind rams & choke manifold to 4500 psi. Test hydril to 3000 psi. Test lower kelly cock to 4000 psi. Inside BOP failed. Set wear bushing. Pick up bottom hole assembly and drill collars. Go in hole. Drill float collar @ 2,955'. Pressure test w/640 psi for 15 mins., held. Drill to 2,994'. Pressure test w/640 psi for 15 mins., held. Drilling. DC: \$9,575 DMC: \$ 560	CUM: \$234,050 CMC: \$ 3,580
5-1-83	3,884'	Day 7; Drilling, made 877' in 23 1/4 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Drilling. Surveys: 1 degree @ 3,278'; 1 1/2 degrees @ 3,588' & 1 1/4 degrees @ 3,897'. DC: \$30,650 DMC: \$ -0-	CUM: \$264,700 CMC: \$ 3,580
5-2-83	4,718'	Day 8; Drilling, made 834' in 23 1/2 hrs. MW 8.3, Vis 26, WL 10.5. Remarks: Drilling. Surveys: 1 1/2 degrees @ 4,207' & 1 1/2 degrees @ 4,579'. DC: \$23,335 DMC: \$ 855	CUM: \$288,035 CMC: \$ 4,435

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

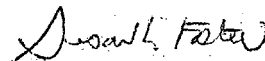
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Recorded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECOND BY TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 500
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with a well location map. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)		8. FARM OR LEASE NAME Fisher
		9. WELL NO. 1-16A4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T15, R4W
14. PERMIT NO. 43-013-30737	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6,608' GR	12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
MAY 10 1989
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Acidized the Wasatch perforations from 13,668' to 17,788' with 15,000 gallons 15% HCL on 10/8/88. Acid contained 8ppm corrosion inhibitor and 800 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Smith TITLE Production Engineer DATE 10/8/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

BEST COPY
AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Linnar Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84068

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

834' FEL, 1527' FSL (NESE)

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.
43-013-30737

15. ELEVATIONS (Show whether DY, NT, CR, etc.)
6,600' GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fisher

9. WELL NO.

1-16A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T15, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted to the upper Wasatch Formation on 3/31/88. The intervals from 13,668' to 16,080' were perforated with 2" tubing guns shooting 2 jspf. A total of 59 intervals were perforated (118 holes).

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. ...

TITLE

Production Engineer

DATE

02-May-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BEST COPY
AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUN 09 1989 DIVISION OF OIL, GAS & MINING
2. NAME OF OPERATOR Linmar Petroleum Company	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84040	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.* See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)	
14. PERMIT NO. 43-013-30737	15. ELEVATIONS (Show both of AT OR TO)
	6,608' GR

5. LEASE DESIGNATION AND SERIAL NO. 9
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Fisher
9. WELL NO. 1-16A4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M. OF BLM. AND SURVEY OR AREA Sec. 16, T1S, R4W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 12,363' to 12,515' were acidized with 2000 gallons 15% HCL on 5/26/89. Acid contained 8 gpm corrosion inhibitor, 2 gpm clay stabilizer, 3 gpm demulsifier, and 10# iron sequestrant. One hundred ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Engineer

DATE

06-Jun-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BEST COPY
AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Linnar Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84068

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.)
At surface

834' FEL, 1527' FSL (NESE)

14. PERMIT NO.

43-013-30737

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

6,528' DBR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch intervals were isolated and the well was recompleted to the Green River Formation on 5/19/89. The intervals from 12,363' to 12,515' were perforated with 4" casing guns shooting 3 spf at 120 degree phasing. The following is a list of intervals perforated:

12,363
12,373
12,375
12,382
12,384
12,391
12,397
12,399
12,405
12,409
12,418

12,429
12,431
12,466
12,479
12,483
12,487
12,495
12,497
12,507
12,511
12,515

22 intervals
67 perforations

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

05-Jun-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. FARM OR LEASE NAME Fisher
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)		8. WELL NO. 1-16A4
14. PERMIT NO. 43-19-30737		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether OF RT. OR, etc.) 8,608 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T18, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 12,515' to 12,363' (67 perforations) were acidized with 2500 gallons 15% HCL on 8/16/89. Acid contained 20 gal corrosion inhibitor, 8 gal demulsifier, 10 gal clay control, and 13# iron sequestrant. One hundred twenty ball sealers were dropped for diversion.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Engineer

DATE

20-Aug-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(other instructions on
reverse side)

Ea1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<div style="text-align: center;"> RECEIVED AUG 22 1990 DIVISION OF OIL, GAS & MINING </div>	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)			8. FARM OR LEASE NAME Fisher
14. PERMIT NO. 43-013-30737 POW		15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,608' GR	9. WELL NO. 1-16A4
			10. FIELD AND POOL, OR WILDCAT Altamont
			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 16, T1S, R4W
			12. COUNTY OR PARISH Duchesne
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 12,363' to 12,515' were acidized with 10,000 gallons 15% MSR acid on 8/17/90. The acid was pumped in 5 stages with water pads pumped between each stage. Thirty five 1.3 specific gravity balls were dropped for diversion.

OIL AND GAS	
DRN	R/F
JAB	GLH
DIS	SLS
7-DMA	
2	MICROFILM
3	FILE

18. I hereby certify that the foregoing is true and correct

Production Engineer

21-Aug-90

SIGNED [Signature] TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Linmar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 834' FEL, 1527' FSL (NESE)</p> <p>14. PERMIT NO. 43-013-30737 <i>pow</i></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Fisher</p> <p>9. WELL NO. 1-16A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R4W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,608' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 12,363' to 12,515' were acidized with 10,000 gallons 15% HCL on 8/17/90. The acid contained MSR-100 additives and was pumped in 5-2000 gallon stages. Thirty five 1.3 sg ball savers were dropped throughout each stage.

*✓ See
21 Aug 1990
Duplicate!*

18. I hereby certify that the foregoing is true and correct

Production Engineer

SIGNED *[Signature]* TITLE _____ DATE 17-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Linmar Petroleum Company	8. Well Name and No. Fisher 1-16A4
3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066	9. API Well No. 43-013-30737
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 16, T1S, R4W 834' FEL, 1527' FSL (NESE) 6,608' BL	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The lower intervals were isolated with a 7" CIBP and the well was recompleted to the Green River formation on 2/27/92. ✓
The intervals from 12,010' to 11,572' were perforated with 4" casing guns shooting 3 jsf at 120 degree phasing. A total of 124', 29 intervals, were perforated with 372 holes.

RECEIVED

MAR 04 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Production Engineer Date 03-Mar-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Fisher 1-16A4

10. API Well Number

43-013-30737

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 834' FEL, 1527' FSL (NESE)

QQ, Sec. T., R., M. : Sec. 16, T1S, R4W USM

County : Duchesne

State : UTAH Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,572' to 12,050' were acidized with 5,000 gallons 15% HCL on 8/7/92. The acid contained MSR-100 additives and 600 RCNB's were dropped for diversion.

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



Production Engineer

Title

Date

22-Oct-92

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 834' FEL & 1527' FSL QQ, Sec., T., R., M.: NESE Section 16-T1S-R4W		8. Well Name and Number: Fisher #1-16A4
		9. API Well Number: 43-013-30737
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

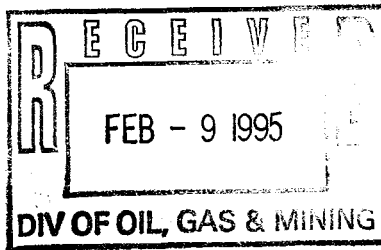
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 2/9/95

BY: [Signature]

13.

Name & Signature: N.O. Shiflett

Title: N.O. Shiflett
District Drilling Manager

Date: 02/07/95

(This space for State use only)

FISHER #1-16A4
SEC. 16-T1S-R4W
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 839' FEL and 1527' FSL
Elevation: 6608' GL 6631' KB
Total Depth: 17,951' PBTD: 17,897'
Casing: 9-5/8" NKK 36# set @ 2982', cmt'd w/900 sx. Did not circ.
7" 29# P-110 & 26# S-95 set @ 13,526', cmt'd w/2120 sx.
5" 18# P-110 set @ 17,951'. TOL @ 13,301', cmt'd w/470 sx. Good returns.

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)
9-5/8" NKK 36#	8.921"	8.765"	.0773	3,520	2,020
7" 29# P-110					
26# S-95	6.184"	6.059"	.0371	8,600	5,870
5" 18# P-110	4.276	4.151	.0177	13,940	13,450
2-7/8" 6.5# N-80	2.441	2.347	.00579	10,570	11,160

Perforations: See schematic.

WELL HISTORY

See detail.

PRESENT STATUS

Producing 21 BOPD 24 BWPD 20 MCFD on jet pump.

PROCEDURE

1. Pump jet pump out of hole. Circ hole clean. MIRU SU. Pull SV. Rlse R-3 pkr, set @ 11,457'. POOH.
2. RIH w/6" bit on 2-7/8" tbg. DO CIBP @ 12,270' and cmt retrn @ 13,250'. POOH.
3. RIH w/5-3/4" skirted mill and washpipe. Attempt to recover partially drilled CIBP on top of tubing stub @ \approx 13,170'. POOH. (Daily's indicate 13,170', and 1 jt above liner top. That would put collar @ 13,270', not 13,170'.)
4. RIH w/5-3/4" OD overshot w/packoff lefthand rlse grapple, jars, BS, DC's on 2-7/8" tbg. Latch onto 2-7/8" tbg collar. Attempt to rlse seal assembly. POOH. (Seal assembly releases to the right.) If seal assembly doesn't rise, drop SV attempt to circ.

5. RIH w/packer milling tools on 2-3/8" tbg. Drill out Baker Model FAB pkr w/6' millout extension which is set @ 13,514'. POOH w/tools.
6. RIH w/4-1/8" bit & 5" csg scraper on 2-7/8" tbg. CO 5" liner to PBSD @ 17,897'. POOH.
7. MIRU Wireline Co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF and 120° phasing:
15,347'-17,673' 61' 183 holes
- see perf rec.
8. RIH w/5" retr. pkr, on-off tool and profile nipple on 2-7/8" HD workstring. Set pkr @ 14,700'. Perfs open above. Attempt to load backside.
9. MIRU Dowell. Acidize perf'd interval from 14,754'-17,788' w/6000 gals 15% HCl per attached treating schedule. MTP 9500 psi.
10. Swab back load. If well flows, flow to clean up.
11. Kill well. Rlse pkr. POOH.
12. MIRU Wireline co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF 120° phasing:
13,324'-14,574' 38' 144 holes
Then perforate the following with a 4" csg gun loaded as above:
12,591'-13,106' 30' 90 holes
13. RIH w/5" RBP w/ball catcher & pkr on 2-7/8" workstring. Set RBP @ 14,700'. PU set pkr. PT RBP to 2000 psi. Rlse pkr. POOH.
14. RIH w/7" retr pkr w/on-off tool, profile nipple on 2-7/8" HD workstring. Set pkr @ 12,550'. Perfs open above.
15. MIRU Dowell. Acidize perfs w/7000 gals 15% HCl per attached treating schedule. Attempt to keep backside loaded. MTP 9500 psi.
16. Swab back load. If well flows, flow to clean up.
17. Kill well. Rlse pkr. POOH.
18. RIH w/retr head on 2-7/8" tbg. Rlse RBP. POOH.
19. RIH w/rod pump production equipment per design.

COASTAL OIL AND GAS

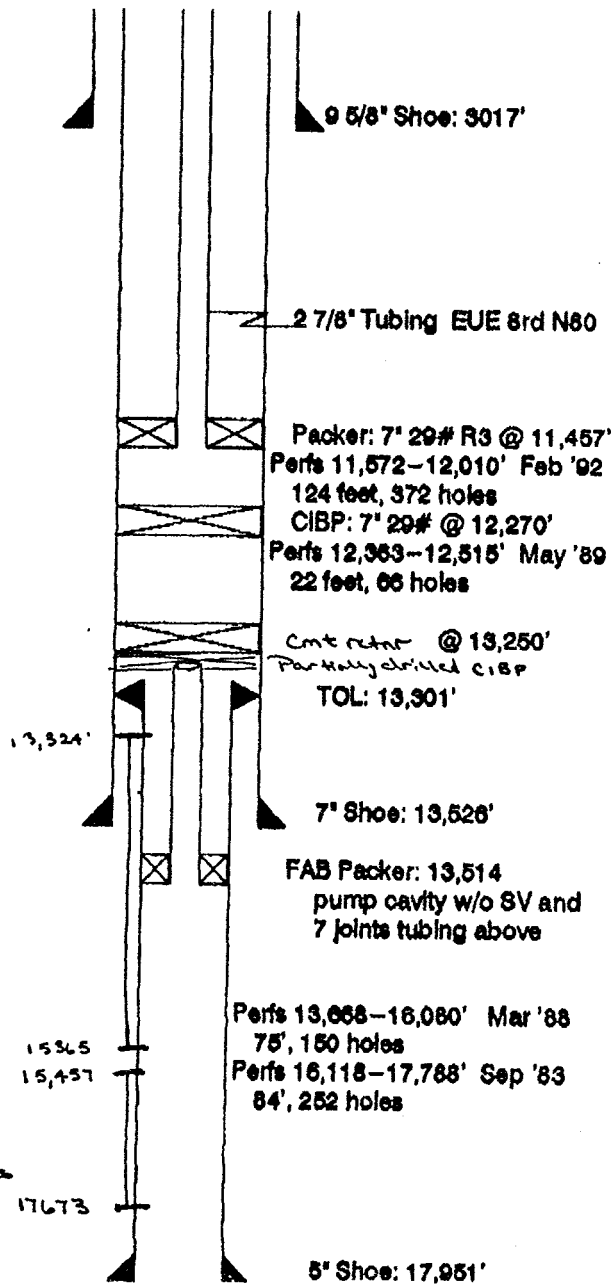
FISHER 1-16A4

NOVEMBER 1, 1994

Surface Casing:
9 5/8" 36# ST&C

7" Casing:
108 jts S95 28# LT&C
39 jts S95 29# LT&C
187 jts P110 29# BUTT

Liner:
5" 18# P110 SFJP



Lease _____

Well No. _____

KB. _____

_____ "OD _____ LB, _____ CSG. w/ _____ SX

TOC @ _____.

_____ "OD _____ LB, _____ CSG. w/ _____ SX

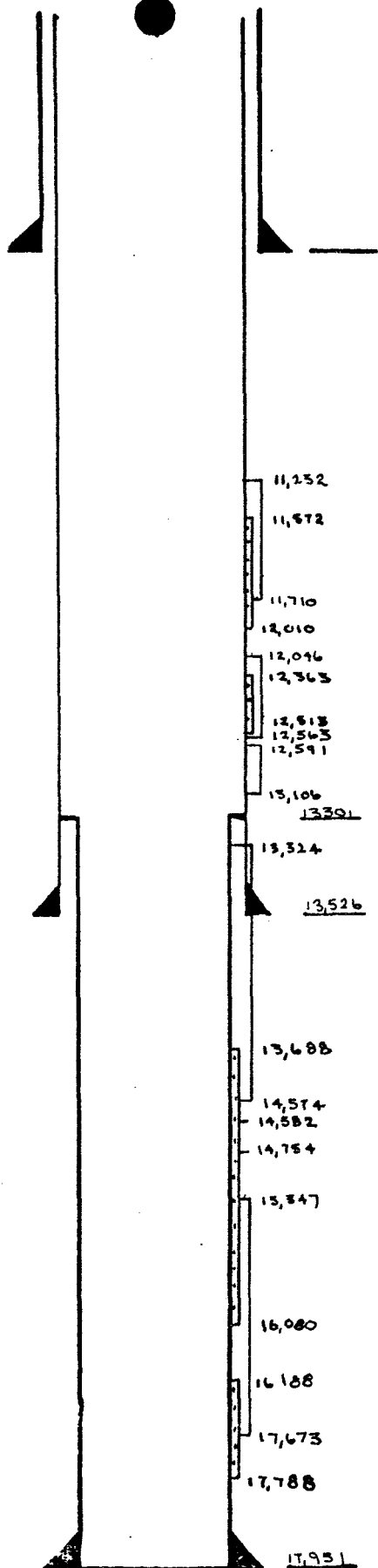
TOC @ _____.

_____ "OD _____ LB, _____ CSG. w/ _____ SX

TOC @ _____.

→ Existing Perfs

→ Recommended perfs



**GREATER ALTAMONT FIELD
COASTAL - FISHER #1-16A4**

SE/4 Sec. 16, T1S-R4W
Duchesne County, Utah

PERFORATION SCHEDULE

SHEET 1 OF 2

DEPTH REFERENCE: OWP CBL ACOUSTIC-GR, Run #1, 9-2-83 (ONLY FOR: 13,324'-17,776')

SCHLUMBERGER DIL-SFL, Run #1, 6-19-83 (ONLY FOR: 11,232'-13,106')

<i>LWR GREEN RIVER:</i>	12,046**	12,642**	13,468
11,232**	12,064**	12,660**	13,475
11,247**		12,666**	13,499
11,258**	12,101**	12,675**	
11,265**	12,108**	12,688**	13,510
11,277**	12,127**		13,533
11,286**	12,137**	12,703**	13,540
	12,143**	12,708**	
11,355**	12,158**	12,717**	13,646
11,368**	12,175**	12,727**	13,648
11,371**		12,736**	13,650
11,395**	12,208**	12,752**	
	12,243**	12,758**	13,734
11,407**	12,251**	12,762**	
11,417**	12,262**	12,774**	13,840
11,464**	12,263**		13,846
11,477**	12,273**	12,818**	13,852
11,484**	12,292**	12,832**	13,855
11,494**		12,837**	
	12,312**	12,852**	13,904
11,515**	12,325**	12,862**	13,908
11,553**	12,350**	12,867**	
11,556**			14,005
11,560**	12,554**	13,020**	
11,564**	12,563**	13,072**	14,307
		13,080**	14,321
11,624**	<i>UPPER WASATCH:</i>		14,337
11,626**	12,591**	13,104**	14,339
11,632**	12,596**	13,106**	14,348
			14,363
11,704**	12,609**	13,301 - Linet top	
11,710**	12,622**	13,324	14,414
	12,638**	13,344	14,436
		13,346	
		13,390	

(CONTINUED)

GREATER ALTAMONT FIELD
COASTAL - FISHER #1-16A4
SE/4 Sec. 16, T1S-R4W
Duchesne County, Utah

PERFORATION SCHEDULE

SHEET 2 OF 2

DEPTH REFERENCE: OWP CBL ACOUSTIC-GR, Run #1, 9-2-83 (ONLY FOR: 13,324'-17,776')
SCHLUMBERGER DIL-SFL, Run #1, 6-19-83 (ONLY FOR: 11,232'-13,106')

14,501	15,501	16,002	16,562
14,507	15,509		16,569
14,513	15,522	16,181	
14,516	15,535	16,187	16,602
14,527	15,539	16,195	16,644
14,531	15,564	16,198	
14,570	15,566		16,806
14,572	15,568	16,208	
14,574	15,570		16,997
		16,341	
15,347	15,665	16,352	17,000
15,358		16,369	17,005
15,365	15,703	16,398	17,028
LOWER WASATCH:	15,835	16,409	17,290
15,457	15,853	16,418	17,295
15,461	15,866	16,427	
15,465	15,884	16,434	17,308
15,469	15,892	16,438	
15,472		16,452	17,669
15,489	15,902	16,471	17,673
	15,982		
	15,986		
	15,989		
	15,997		

LOWER GREEN RIVER: 47 FEET, 42 ZONES
UPPER WASATCH: 71 FEET, 54 ZONES
LOWER WASATCH: 58 FEET, 41 ZONES

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1- DEC
2- LWP 7-PL
3- DTS 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) **COASTAL OIL & GAS CORP**
 (address) **PO BOX 749**
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230(B) *6-30-95

FROM (former operator) **LINMAR PETROLEUM COMPANY**
 (address) **7979 E TUFTS AVE PKWY 604**
DENVER CO 80237
C/O COASTAL OIL & GAS
 phone (303) 773-8003
 account no. N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30737</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- LWP 6. Cardex file has been updated for each well listed above. 7-12-85
- Lyft 7. Well file labels have been updated for each well listed above. 7-12-85
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes ☒ no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress) UL605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes ☒ no) _____. Today's date Oct. 3, 19 94. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-15 Sent to Ed Connor*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 28 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			9C000173		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			9C000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C693	FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

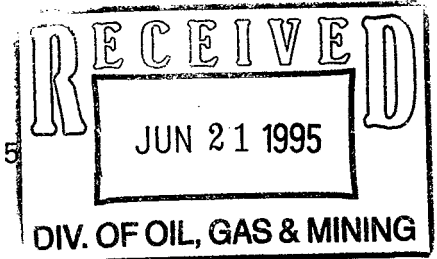
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

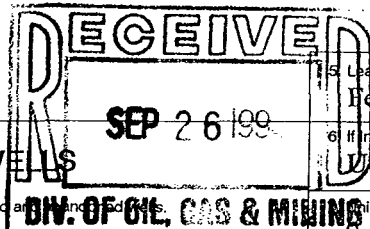
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee _____
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Date _____
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Permit Agreement Name: See attached list.
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.: _____		8. Well Name and Number: See attached list.
		9. API Well Number: See attached list.
		10. Field and Pool, or Wildcat: Altamont/Bluebell
		County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature: Bernice Schneider

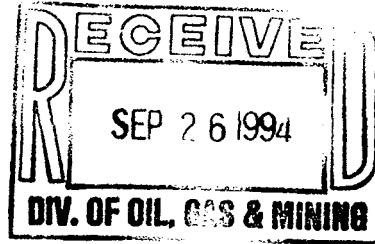
Title: Environmental Analyst

Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____

☐ **Suspense**
(Return Date) _____
(To - Initials) _____

☒ **Other**
(OPER. CHG.) _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

RJF/FYI

VLC/FYI

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY

C/O COASTAL OIL & GAS CORP.

P. O. BOX 749

DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

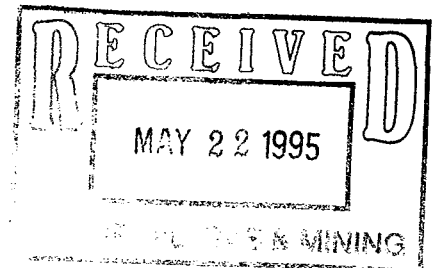
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:


Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

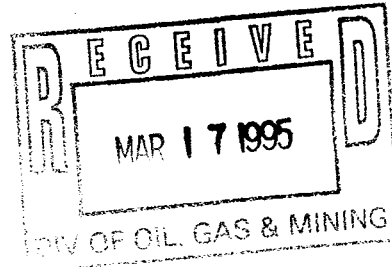
LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. Indian, Allottee or Tribe Name:

None

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

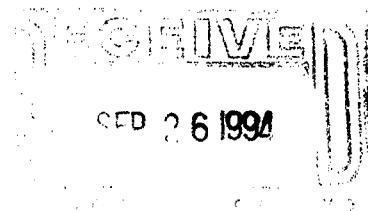
V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	30361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1108' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee Ute
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name N/A
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Change of Operator

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

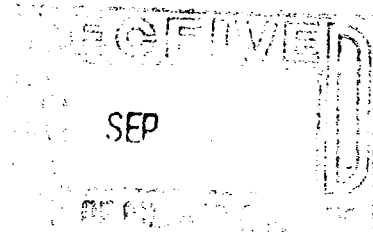
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (A.N.R.)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (A.N.R.)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
LINMAR PETROLEUM COMPANY
PO BOX 749
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			9C000173		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
WILSON 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
WUTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			9C000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
WUTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25

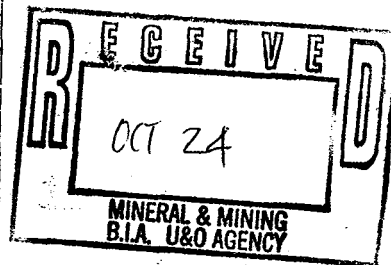
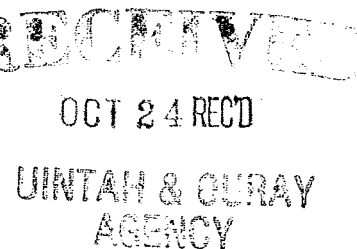
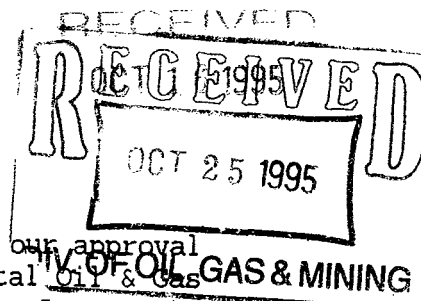
The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

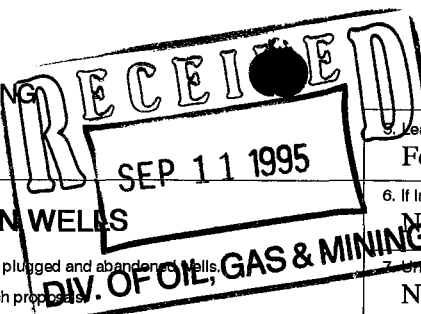
If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Fisher #1-16A4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30737

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages:

834' FEL & 1527' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NESE Section 16-T1S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Fish pkr, CO | |

Date of work completion 5/5/95Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst Date: 09/08/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (FISH PKR, CO, PERF, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10063 R1
TD: 17,951' PBD: 17,739'
5" @ 13,301'-17,951'
PERFS: 11,572'-17,739'
CWC(M\$): 287.0

PAGE 1

- 3/21/95 Release pkr & POOH w/tbg.
MIRU workover rig. CC: \$1,382
- 3/22/95 Finish POOH w/prod tbg.
Delsco RIH, punched SV. ND WH, NU BOPE. Attempt to rls pkr
unsuccessful. Unable to equalize fluid. RU swab. IFL @ 4400'.
Made 2 swab runs, rec 15 bbls, FFL 7800'. RU Delsco, pull SV. RD
Delsco. Work tbg & rls pkr. POOH w/48 jts 2 1/2" tbg to 10,020'. CC:
\$7,955
- 3/23/95 Cut paraffin from csg.
Pmpd 101 bbls treated prod wtr w/scale inhibitor. PT to 2000#.
Paraffin plug. Pump 50 bbls prod wtr down tbg. POOH w/379 jts 2 1/2"
tbg & pump cavity (pulling slowly, dragging up to 40,000# over st
wt). LD cavity & 7" R-3 pkr. RIH w/wax knife to 4280'. CC: \$11,648
- 3/24/95 Circ out diesel.
Continue to RIH w/wax knife & csg scraper. Waxy from 5000' down.
RIH to 11,432'. PU 27 jts 2 1/2" to 12,270'. PU to 11,400'. Est circ
2.5 BPM, returns 2 BPM. Circ 120 bbls prod wtr. Spot 50 bbls diesel
followed by 100 bbls prod wtr. CC: \$18,247
- 3/25/95 RIH, mill on CIBP.
Pump 270 bbls prod wtr @ 2.5 BPM, est circ. Circ 80 bbls, no oil or
diesel. SD. POOH w/2 1/2" tbg & csg scraper, 6' sub, 6" wax knife.
RIH w/6" shoe, 10' 5 1/2" WP, 2 - 5" junk baskets, 4' sub. RIH w/2 1/2"
tbg to 11,442'. CC: \$23,424
- 3/26/95 RIH to CO, mill out retainer.
Pump 175 bbls prod wtr, est circ. Lost 1 BPM while circ. Circ off
4' fill. Mill on CIBP @ 12,270' for 4 hrs, fell out. RIH w/6" shoe
& WP (past perfs @ 12,363'-12,515') to 13,195'. Tag retainer @
13,250'. POOH to 11,400' (above perfs). CC: \$28,181
- 3/27/95 POOH w/2 1/2", wash pipe.
Tag fill @ 13,195'. Pump 210 bbls treated prod wtr, est circ.
Milled 4 hrs, made 5', fell thru to 13,200'. WP acts like it's
plugged, lost circ. POOH w/2 1/2" to 3435'. CC: \$33,689
- 3/28/95 Continue to mill.
Finish POOH w/wash pipe. CIBP found inside WP (lots of frac balls on
top of CIBP). RIH w/6" OD shoe, 10' 5 1/2" WP, 2 - 5" junk baskets, 4'
2 1/2" sub, 2 1/2" tbg. Tag @ 13,204'. Establish circ. Mill 2 hrs - made
1'. Circ btms up (losing fluid while circ). Pull above perfs. CC:
\$39,882
- 3/29/95 RIH w/2 1/2" to mill.
RIH w/2 1/2" tbg to 13,205'. Handle on slip door broke & fell down
hole. POOH & recover slip door. RIH w/6" OD (4 3/4" ID) shoe, 10' 5 1/2"
washpipe, 2 - 5" junk baskets, 4' 2 1/2" sub & 2 1/2" tbg to 11,400'. CC:
\$44,427
- 3/30/95 RIH w/mill.
RIH to 13,205'. Est circ. Mill 3 hrs - fell thru. Push fish to
13,247'. Mill to 13,249' 1/4 hrs. Lost 3 BPM while pmpg. Circ btms
up. POOH. CC: \$50,772

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (FISH PKR, CO, PERF, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10063 R1

PAGE 2

- 3/31/95 RIH w/overshot & grapple.
RIH w/121 jts 2 $\frac{1}{2}$ ". Est circ. Tag @ 13,248'. Milled to 13,249'.
Reverse circ. POOH & LD 437 jts 2 $\frac{1}{2}$ " & BHA. Found rubber, 2 rings (1
- 4' wide, 1 - 2' wide) inside WP. RIH w/5 $\frac{1}{2}$ " OD overshot w/3 $\frac{1}{2}$ "
grapple, 40 jts 2 $\frac{1}{2}$ ". CC: \$57,426
- 4/1/95 RIH w/2 $\frac{1}{2}$ " & shoe.
RIH w/OS & 398 jts 2 $\frac{1}{2}$ " tbg. Latch onto fish @ 13,249'. POOH w/438
jts 2 $\frac{1}{2}$ ", OS & retainer. RIH w/6" OD shoe (4 $\frac{3}{4}$ " ID), 10' 5 $\frac{1}{2}$ " WP, 2 -
5" junk baskets, 4' 2 $\frac{1}{2}$ " sub on 100 jts 2 $\frac{1}{2}$ ". CC: \$62,202
- 4/2/95 SD for Sunday.
- 4/3/95 RIH w/mill.
RIH w/337 jts 2 $\frac{1}{2}$ " tbg, tag @ 13,249'. Pump 200 bbls treated prod wtr
down csg. Est circ. Mill over BP. Made 15"/5 hrs. Circ btms up.
POOH w/61 jts 2 $\frac{1}{2}$ " to 11,395'. CC: \$68,824
- 4/4/95 RIH w/2 $\frac{1}{2}$ " & new washover shoe.
RIH w/61 jts 2 $\frac{1}{2}$ ". Est circ, tag @ 13,250'. Mill from 13,250' to
13,251' / 3 $\frac{1}{2}$ hrs. POOH w/437 jts, LD BHA (2 junk baskets, 10' - 5 $\frac{1}{2}$ "
WP, 5 $\frac{1}{2}$ " WO shoe). Mill worn. Makeup 6" OD shoe (4 $\frac{3}{4}$ " ID). CC:
\$74,217
- 4/5/95 POH w/WO shoe.
RIH w/6" OD x 4 $\frac{3}{4}$ " ID shoe, 10' - 5 $\frac{1}{2}$ " WP, 2 - 5" junk baskets, 4' -
2 $\frac{1}{2}$ " sub, 437 jts 2 $\frac{1}{2}$ " tbg. Tag @ 13,251'. Est circ. Mill 2" @
13,251' for 1 $\frac{1}{2}$ hrs. Push remainder of plug to 13,258'. POH w/161
jts 2 $\frac{1}{2}$ " to 8425'. CC: \$80,031
- 4/6/95 POH w/overshot.
POH w/276 jts 2 $\frac{1}{2}$ ". LD BHA - fish had been in the wire fingers in WP.
Fish CIBP. RIH w/5 $\frac{1}{2}$ " OS w/3 $\frac{1}{2}$ " grapple, bumper sub, 4' 2 $\frac{1}{2}$ " sub & 438
jts 2 $\frac{1}{2}$ ". Latch fish @ 13,250'. POH w/181 jts 2 $\frac{1}{2}$ " to 7639'. CC:
\$85,323
- 4/7/95 Attempt to release seal assembly.
Continue to POOH w/257 jts 2 $\frac{1}{2}$ ". LD BHA - found retainer inside
grapple. RIH w/5 $\frac{1}{2}$ " OS with 3-21/32" grapple, bumper sub, jars, 4 -
4 $\frac{1}{2}$ " DC's, 4' 2 $\frac{1}{2}$ " sub, 433 jts 2 $\frac{1}{2}$ " tbg. Latch on to fish @ 13,250'.
Could not release seal assembly or jar free. Grapple slipped of fish
twice. Latch onto fish. CC: \$90,654
- 4/8/95 RIH w/WL.
Attempt to rls seal assembly. RU Cutters WL. Ran 1 $\frac{1}{2}$ " gauge ring.
Log from 13,600' to OS @ 13,250'. POOH. RIH w/5' string shot, set
off in seal assembly @ 13,513'. POOH. RIH w/1' string shot, set off
@ 13,513'. POOH. Jar & pull to 125,000#. Run free point, free @
13,510' (3' above seal assembly). POOH. Run string shot @ 13,513'.
POOH. Jar for 2 hrs pulling to 125,000#. CC: \$95,637
- 4/9/95 POOH w/fish.
RU Cutters WL. RIH w/5' string shot, shoot off @ 13,510'-13,515'.
POOH. RIH w/3' string shot, shoot off @ 13,512'. POOH, jar tbg,
pull to 125,000#. Jar for 2 hrs - no headway. RIH w/3' string shot
- could not get past 13,513'. Shoot @ 13,512'. POOH. Jarred &
pulled free. POOH to 12,892' w/20 jts 2 $\frac{1}{2}$ " - dragged up to 10,000#
over string wt. CC: \$112,651

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (FISH PKR, CO, PERF, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10063 R1

PAGE 3

- 4/10/95 RIH w/2 $\frac{1}{2}$ " spear.
POH w/413 jts 2 $\frac{1}{2}$ ". LD 4' 2 $\frac{1}{2}$ " sub, 4 - 4 $\frac{1}{2}$ " DC's, jars, bumper sub, OS. LD 9 jts 2 $\frac{1}{2}$ ", 6' sub, 10.94' of pump cavity. Backed off in cavity - left 7.2' of cavity on top of seal assembly. RU Cutters WL. RIH w/3 $\frac{1}{2}$ " OD impression block, correlate top of cavity @ 13,502' (cavity OD 3 $\frac{1}{2}$ ", ID 2 $\frac{1}{2}$ "). Impression block had deep gouges around edges. RD Cutters. CC: \$120,096
- 4/11/95 POH w/spear.
RIH w/2 $\frac{1}{2}$ " spear, bumper sub, jars, 8 - 3 $\frac{1}{2}$ " DC's, 4' 2 $\frac{1}{2}$ " sub on 439 jts 2 $\frac{1}{2}$ ". Latch fish @ 13,502'. Jarred for 2 hrs w/no success. Release spear & POH w/140 jts to 9162'. CC: \$125,217
- 4/12/95 RIH w/WO shoe.
Finish POH w/299 jts 2 $\frac{1}{2}$ ", 4' 2 $\frac{1}{2}$ " sub, 8 - 3 $\frac{1}{2}$ " DC's, jars, bumper sub, spear & 4.5' of pump cavity. (Fish in hole: 2' - 3 $\frac{1}{2}$ " x 2 $\frac{1}{2}$ " pump cavity, 10" XO nipple, seal assembly & pkr.) RIH w/4 $\frac{1}{2}$ " x 3" WO shoe, 6' - 4" WP, 2 junk baskets, 4' - 2 $\frac{1}{2}$ " sub & 138 jts 2 $\frac{1}{2}$ " tbg. CC: \$129,870
- 4/13/95 POOH w/2 $\frac{1}{2}$ " tbg.
Finish RIH w/4 $\frac{1}{2}$ " x 3" WO shoe. Wash over fish from 13,506' to 13,507' (8")/2 $\frac{1}{2}$ hrs. Mill stuck - could not work free. RU Cutters WL. RIH w/2' string shot to 13,488' & back off. POOH. RD Cutters WL. POOH w/180 jts 2 $\frac{1}{2}$ " tbg. CC: \$137,675
- 4/14/95 CO 5" liner.
POOH w/266 jts 2 $\frac{1}{2}$ " tbg, 4' 2 $\frac{1}{2}$ " sub, 2 - junk baskets (some metal chunks in junk baskets). Fish in hole: top sub, 4" x 6' WP, rotary shoe. RIH w/3 $\frac{1}{2}$ " junk basket, 3 $\frac{1}{2}$ " junk basket, bumper sub, jars, 5 - 3 $\frac{1}{2}$ " DC's, accelerator, 3 - 3 $\frac{1}{2}$ " DC's, 4' 2 $\frac{1}{2}$ " sub. RIH w/438 jts 2 $\frac{1}{2}$ ". Screw into TOF @ 13,494'. Jar free, pull 10 jts 2 $\frac{1}{2}$ " to 13,211'. CC: \$143,101
- 4/15-16/95 SD for weekend.
- 4/17/95 POH w/shoe.
RIH w/3 jts 2 $\frac{1}{2}$ " tbg, tag 5" liner. Circ hole clean @ LT to remove any junk. RIH w/7 jts 2 $\frac{1}{2}$ ", tag fill @ 13,505.5'. Est circ. Mill 1' of fill and wash over fish to 13,507.5'/7 hrs. Mill worn out. Circ hole clean. POH w/shoe to 12,270'. CC: \$149,940
- 4/18/95 RIH w/new shoe, prep to continue WO fish.
POH w/398 jts 2 $\frac{1}{2}$ ", 4' sub, 3 - 3 $\frac{1}{2}$ " DC's, accelerator, 5 - 3 $\frac{1}{2}$ " DC's, 2 junk baskets, jars, bumper sub, WP & shoe - shoe worn out. Several cut cavity pieces were inside shoe. RIH w/4 $\frac{1}{2}$ " OD x 3" ID shoe, 4" x 6' WP, 2 junk baskets, bumper sub, jars, 8 - 3 $\frac{1}{2}$ " DC's, 4' sub & 428 jts 2 $\frac{1}{2}$ " tbg to 13,210'. CC: \$154,709
- 4/19/95 POH w/WO shoe.
Finish RIH w/10 jts 2 $\frac{1}{2}$ ". Est circ. WO fish from 13,507.5' to 13,509' (1.5')/7 hrs, no progress last 2 hrs - mill worn. POH w/110 jts 2 $\frac{1}{2}$ " to 10,100'. CC: \$162,331
- 4/20/95 Continue to mill out fish.
Finish POOH w/328 jts 2 $\frac{1}{2}$ ", 4' 2 $\frac{1}{2}$ " sub, 8 - 3 $\frac{1}{2}$ " DC's, jars, bumper sub, 2 junk baskets, 6' WP & shoe. Shoe worn. RIH w/4 $\frac{1}{2}$ " OD x 3" ID shoe, 6' WP, 2 junk baskets, bumper sub, jars, 8 - 3 $\frac{1}{2}$ " DC's, 4' sub & 438 jts 2 $\frac{1}{2}$ " tbg. Tag fish @ 13,508'. Mill 2 hrs to 13,509'. POOH w/11 jts 2 $\frac{1}{2}$ " to 13,170'. CC: \$167,631

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (FISH PKR, CO, PERF, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10063 R1

PAGE 4

4/21/95 RIH w/WO shoe & chase fish to btm.
RIH w/11 jts 2". Tag @ 13,509'. Mill over fish from 13,509' to 13,510.5' (1.5')/6½ hrs. POH w/438 jts 2". 4 - 2" sub, 8 - 3" DC's, jars, bumper sub, 2 - junk baskets (full of cuttings), 6' WP & mill. Rec seal assembly in WO shoe. CC: \$173,122

4/22/95 POOH w/2".
RIH w/new 4" WO shoe, 6' WP, 2 - junk baskets, bumper sub, jars, 8 - 3" DC's, 4' - 2" sub, 438 jts 2". Mill from 13,510.5' to 13,513' (2.5')/3½ hrs, cut thru pkr. RIH w/4 jts to 13,616'. POOH w/14 jts 2" to 13,212'. CC: \$178,318

4/23/95 SD for Sunday.

4/24/95 POOH w/2" tbg.
POOH w/40 jts 2". RIH w/187 jts 2" tbg to 17,739'. LD 147 jts 2" to 13,212'. CC: \$183,278

4/25/95 Prep to perf.
LD 2" tbg, 4' sub, 8 - 3" DC's, jars, bumper sub, 6' WP, 4" shoe.
CC: \$188,692

4/26/95 RIH w/3½" tbg.
RU Cutters WL to perf:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	17,673'-16,409'	21	63	3500'	0
2	16,398'-15,703'	21	63	3500'	0
3	15,665'-15,347'	19	57	3450'	0
	Total	61	183		

RD Cutters WL. RIH w/5" Mtn States HD pkr, 46 jts 2" 8.7# tbg, 5½" No-Go, 71 jts 2" 8.7# tbg, 80 jts 3½" to 6357'. CC: \$205,272

4/27/95 Set pkr, prep to acidize.
PU & RIH w/268 jts 3½" P-110, tag 5" liner, set 80' pkr @ 14,708'.
CC: \$210,894

4/28/95 Swabbing.
RU DoweII. Acidized perfs @ 14,754'-17,739' w/6000 gal 15% HCl w/additives, BAF, rock salt, 274 - 1.1 S.G. ball sealers. MTP 9350#, ATP 9000#, MTR 17.8 BPM, ATR 14.5 BPM. ISIP 4580#, 15 min SIP 650#. Had fair diversion, 422 BLTR. RD DoweII. Rls pkr. RU swab. Made 26 runs/9 hrs. Rec 185 BF, FFL 4800', pH 1, tr oil. Set pkr @ 17,408'. Pmpd 85 bbls prod wtr down tbg. CC: \$234,072

4/29/95 POOH w/3½" tbg.
Rls pkr. RU swab. Made 27 runs/9 hrs. Rec 214 BF (7 BO, 207 BW). FFL 4200', pH 5, 5% oil cut. RD swab equip. Prep to pull tbg. CC: \$238,309

4/30/95 LD pkr.
POOH w/346 jts 3½" P-110 & 20 jts 2" P-105 tbg. CC: \$242,774

5/1/95 Prep to set plug.
LD 97 jts 2" 8.7# tbg & 5" HD pkr. PU & RIH w/5" BP, ball catcher, 8' - 2" sub, 5" HD pkr, 46 jts 2" 8.7# tbg, No-Go, 69 jts 2" 8.7# & 368 jts 2" prod tbg. Tag liner @ 13,304'. PU & attempt to set plug @ 14,700'. PU 48 jts to 13,424'. Could not get RBP to set. success. CC: \$250,485

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (FISH PKR, CO, PERF, ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10063 R1

PAGE 5

5/2/95 RIH w/3½" tbg.
POOH w/320 jts 2½" prod tbg. LD 69 jts 2½" 8.7# tbg, No-Go, 46 jts 2½" 8.7# tbg, 5" pkr, 8' - 2½" sub, BP. Bridge plug was jammed up on mandrel. RU Cutters WL. Perf as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	14,574'-13,855'	21	63	2800'	0
2	13,852'-13,324'	17	51	2800'	0
3	13,106'-12,703'	30	60	2800'	0
4	12,688'-12,591'	10	30	2800'	0
	Total	78	204		

RD Cutters. RIH w/Mtn States 7" HD pkr, 40 jts 3½" P-110 tbg. CC: \$268,985

5/3/95 Prep to acidize.
RIH w/176 jts 3½" P-110 tbg. PU 181 jts 3½" P-110 tbg, set pkr @ 12,550'. CC: \$273,411

5/4/95 Swabbing.
RU Dowell. Acidize perfs 12,591'-14,574' w/7500 gal 15% HCl w/additives, BAF, rock salt & 351 - 1.1 S.G. ball sealers. MTP 9300#, ATP 8500#, MTR 28 BPM, ATR 22.5 BPM. ISIP 3450#, 15 min SIP 1931#. Had fair diversion, 538 BLTR. RD Dowell, RU swab. Made 22 runs/6 hrs. Rec 21 BO, 174 BLW/6 hr, FFL 3900', pH 5.0, oil cut 30%. CC: \$300,213

5/5/95 LD 3½" tbg.
Made 9 swab runs/3 hrs, IFL 3900', FFL 4500'. Rec 37 BO, 35 BW, pH 5, oil cut 60%, 24 BPH. RD swab. Rls pkr, LD 233 jts 3½" P-110 tbg to 5310'. Final report - AFE #10063 R1 - fish pkr, CO, perf & acidize. Continue reporting on AFE #14905 - install Rotaflex. CC: \$304,802

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

834' FEL & 1527' FSL

QQ, Sec., T., R., M.:

NESE Section 16-T1S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Fisher #1-16A4

9. API Well Number:

43-013-30737

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Fish pkr, CO</u> | |

Date of work completion

5/5/955/14/95Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature: _____

Sheila Bremer

Title: Environmental & Safety Analyst Date: 12/06/95

(This space for State use only)

tax credit
12/6/95

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14905
TD: 17,951' PBD: 17,739'
5" @ 13,301'-17,951'
PERFS: 11,572'-17,739'
CWC(M\$): 169.6

PAGE 6

5/6/95 RIH w/pump & rods.
Continue LD 164 jts 3½" P-110 tbg & 5" pkr. RIH w/Mtn States 7"
anchor, 4' 2½" sub, 2½" perf jt, 2½" solid plug, 1-jt 2½", 4½" PBGA,
6' 2½" sub, SN, 345 jts 2½". ND BOP's. Set 7" TAC @ 10,513'
w/20,000# tension, SN @ 10,404'. CC: \$6,671

5/7/95 Set Rotaflex.
RIH w/1¼" pump, 8 - 1", 136 - ¾", 132 - ¾" & 137 - 1" rods. Space
out. PT to 500#. RDMO. CC: \$39,765

5/8/95 Well on pump.
Set Rotaflex. Place well on pump. CC: \$172,000

5/8/95 Pmpd 4 BO, 255 BW, 6 MCF, 4 SPM, 13 hrs.

5/9/95 Pmpd 32 BO, 420 BW, 30 MCF, 4.7 SPM, 22 hrs. Down 2 hrs - increased
SPM & replace rod rotator. Ran dyno - FL @ 3117' (SN @ 10,404').

5/10/95 Pmpd 92 BO, 413 BW, 55 MCF, 4.7 SPM.

5/11/95 Pmpd 87 BO, 379 BW, 60 MCF, 4.7 SPM.

5/12/95 Pmpd 81 BO, 403 BW, 50 MCF.

5/13/95 Pmpd 78 BO, 365 BW, 56 MCF.

5/14/95 Pmpd 82 BO, 397 BW, 56 MCF, 4.7 SPM.

Prior prod: 21 BO, 24 BW, 20 MCF on jet pump. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 834' FEL & 1527' FSL QQ, Sec., T., R., M.: NESE Section 16-T1S-R4W		8. Well Name and Number: Fisher #1-16A4
		9. API Well Number: 43-013-30737
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other SWD Flowline Installation | |

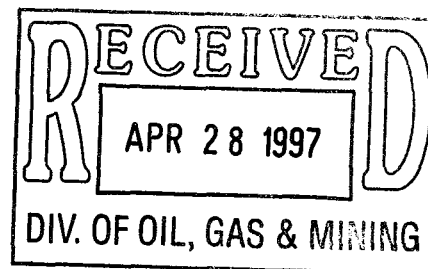
Date of work completion February 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 2" steel SWD flowline has been installed on the subject well. All applicable damage settlements have been made.



13.

Name & Signature: _____

Sheila Bremer

Sheila Bremer

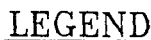
Title

Environmental & Safety Analyst

Date

04/24/97

(This space for State use only)

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2
S

-

SEPTEMBER, 1986

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

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Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 834' FEL & 1527' FSL

QQ, Sec., T., R., M.: NESE Section 16-T1S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Fisher #1-16A4

9. API Well Number:

43-013-30737

10. Field and Pool, or Wildcat:

Altamont

11.

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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Perf & acidize Wasatch |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
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| <input type="checkbox"/> Other | |

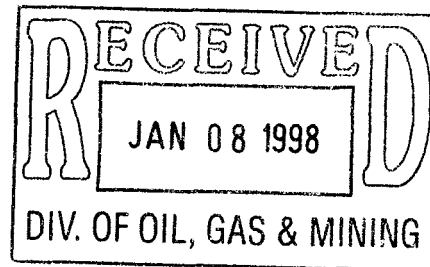
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* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13.

Name & Signature:

Title: Bonnie Carson
Sr. Environmental Analyst

Date 01/06/98

(This space for State use only)

Fischer #1-16A4

SECTION 16 - T1S - R4W

Duchesne Co., Utah

December 11, 1997

WELL DATA

LOCATION: 839' FEL 1,527' FSL
ELEVATION: 6,608' GL 6,631' KB
TOTAL DEPTH: 17,951' 17,739' PBTD
CASING: 9 5/8" 36# NKK set @ 2,982'
7" 29# P-110 & 26# S-95 set @ 13,526'
5" 18# P-110 set @ 17,951'. TOL @ 13,301'.
TUBING: 2-7/8" 6.5# N-80
Perf Interval: 11,572 - 17,739'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> <u>BBL/FT</u>	<u>Burst</u> <u>Psi</u>	<u>Collapse</u> <u>Psi</u>
7", 29#, P-110	6.184"	6.059"	0.0371	8,600	5,870
5", 18#, P-110	4.276"	4.151"	0.0177	13,940	13,450
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10,570	11,160

WELL HISTORY

09/6/83 Perforated 16,118-17,788', 84', 3 JSPF, 252 holes.
Acidized w/ 40,000 gals 15% HCl, IP'd @ 1,493 BO, 0 BW, 618 MCF
on 12/64" chk, FTP 1175 psi

10/21/83 Converted to hydraulic, Prior: Dead; After: 515 BOPD, 107 BWPD, 382 MCFD

3/31/88 Perforated 15,799-16,080' w/ 2" tbg gun @ 2 JSPF, 28 holes
Shot out of zone 15,045-15,590, 32 holes
Perforated 14,785-15,599', 46 holes; Perforated 13,688-14,755', 40 holes

7/9/88 Backed off tbg @ 13,170'. Left in hole Baker FAB pkr w/ millout extension,
pump cavity. Oil increased from 0 to 72 BOPD.

10/8/88 Acidized w/ 15,000 gals 15% HCl. Oil increased from 0 to 56 BOPD.

5/17/89 Set cmt retainer @ 13,250'. Perforated Green River 12,363-12,515', 22', 67 holes.

5/26/89 Acidized w/ 2000 gals 15% HCl. Prod. After: 522 BO, 3 BW, 202 MCF on jet

8/16/89 Acidized w/ 2500 gals 15% HCl. Oil increased from 65 to 105 BOPD

8/18/90 Acidized w/ 10,000 gals 15% MSR acid. Oil increased from 0 to 14 BOPD.

2/19/92 Set CIBP @ 12,270'. Perforated 12,010-11,572', 124', 372 holes.
Oil increased from 0 to 304 BOPD on jet.

8/7/92 Acidized w/ 5000 gals 15% HCl. Oil increased from 65 to 150 BOPD

5/7/95 CO fish and scale to PBTD @ 17,739'. Perforate 15,347-17,673', 183 holes, 3 SPF.
Acidize w/ 6,000 gals 15% HCl. Perforate 12,591-14,574', 204 holes.
Acidize w/ 7,500 gals 15% HCl. Convert well to Rotoflex pump.
Production increase from 13 to 59 BOPD.

PRESENT STATUS

18 BO, 71 BW, 15 MCFD

PROCEDURE

- 1) MIRU PU. NDWH. POOH w/ rods. Rlse 7" TAC set @ 10,513'. NUBOP. POOH w/ tubing.
- 2) MIRU wireline. RIH w/ 4 1/8" GR/JB to PBTD @ 17,739. If bridges tagged above 17,300' clean out w/ 4 1/8" mill and C/O tools. If CO needed, continue to ~~new~~ PBTD of 17,760'. If no CO needed leave last perf off list below. 17,739 CBL
- 3) MIRU Wireline Co. Perforate the following interval w/ a 3 1/8" csg gun loaded w/ 3 JSPF. 120 degree phasing.

17,721
13,667-17,746', 107' net, 321 holes CBL

Tie into OWP CBL (Run #1) dated 9-2-83 for depth control. **Monitor all fluid levels and pressures.**

- 4) RIH w/ 5" ret. pkr., 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ 16,900'. Perfs open above @ 16,878' & below @ 16,914'. May need to use ~~no-go gauge~~ for correlation. CCL

- 5) MIRU Dowell to acidize interval from 16,914 - 17,746' w/ 9,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. Rlse pkr. PUH & reset pkr @ 16,100'. Perfs open above @ 16,080' & below @ 16,118' Acidize interval from 16,118-16,878' w/ 8,500 gals 15% HCl as per attached procedure. MTP 9,000 psi. Attempt to keep backside full. Rlse pkr. PUH & reset pkr @ 15,385'. Perfs open above @ 15,373' & below @ 15,395' Acidize interval from 15,395-16,080' w/ 7,000 gals 15% HCl as per attached procedure. MTP 9,000 psi.
- Note: All jobs must be performed in the same day.**
- 6) Swab/flow back load and test. Confer w/ Denver to determine if economic. If economic, rlse pkr, POOH w/ tbg, RIH w/ BHA. Return well to production.
- 7) MIRU Wireline Co. RIH and set CIBP @ 13,250'.
- 8) Perforate the following interval w/ a 4" csg gun loaded w/ 3 JSPF. 120 degree phasing.

12,571-13,113 26'net, 78 holes

Tie into OWP CBL (Run #1) dated 9-2-83 for depth control. **Monitor all fluid levels and pressures.**

- 9) RIH w/ HD pkr on 3 ½" 9.3# P110 tbg. Set pkr @ 12,300'. Perfs open above @ 12,010' & below @ 12,363'
- 10) MIRU Dowell to acidize interval from 12,363 - 13,113' w/ 7,500 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. Rlse pkr. PUH & reset pkr @ 11,500'. Perfs open below @ 11,572' Acidize interval from 11,572-12,010' w/ 11,000 gals 15% HCl as per attached procedure. MTP 9,000 psi. Hold 500 psi on backside.
- 11) Swab back load and test. Rlse pkr, POOH.
- 12) RIH w/ pumping BHA (call Denver for BHA design). Return well to production.

Well Name: Fischer #1-16A4Date: 12/12/97

Stage #1

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	6,200			
Acid	2			2,000	100
Divertor	3		1,500		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			4,000	200
Flush	7	6,900			
Totals	(gals):	13,100	3,000	9,000	450, 1.3 S.G.
	(bbls):	312	71	214	

Gelled Saltwater to contain: _0_ppg BAF_1_ppg Rock Salt_N_Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 16,914' - 17,746'

Packer set @ 16,900'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Fischer #1-16A4

Date: 12/12/97

Stage #2

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,800			
Acid	2			2,000	100
Divertor	3		1,500		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			3,500	175
Flush	7	6,500			
Totals	(gals):	12,300	3,000	8,500	425, 1.3 S.G.
	(bbls):	293	71	202	

Gelled Saltwater to contain: _0_ppg BAF

_1_ppg Rock Salt

__N__ Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 16,118' - 16,878'

Packer set @ 16,100'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Fischer #1-16A4Date: 12/12/97

Stage #3

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,600			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,000		
Acid	6			3,000	150
Flush	7	6,300			
Totals	(gals):	11,900	2,500	7,000	350, 1.3 S.G.
	(bbls):	283	60	167	

Gelled Saltwater to contain: 0 ppg BAF 1 ppg Rock Salt N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 15,395' - 16,080'

Packer set @ 15,385'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Fischer #1-16A4Date: 12/12/97

Stage #4

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,500			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,000		
Acid	6			3,500	175
Flush	7	5,700			
Totals	(gals):	10,200	2,500	7,500	375, 1.3 S.G.
	(bbls):	243	60	179	

Gelled Saltwater to contain: 0 ppg BAF1 ppg Rock SaltN Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,363' - 13,113'

Packer set @ 12,300'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Fischer #1-16A4Date: 12/12/97

Stage #5

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200			
Acid	2			3,000	150
Divertor	3		2,500		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			4,500	225
Flush	7	5,000			
Totals	(gals):	9,200	4,000	11,000	550, 1.3 S.G.
	(bbls):	219	95	262	

Gelled Saltwater to contain: _0_ppg BAF_1_ppg Rock Salt_N_ Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,572' - 12,010'

Packer set @ 11,500'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

**GREATER ALTAMONT FIELD
FISHER 1-16A4**

Section 16; T1S; R4W

Duchesene County, Utah

Lower Wasatch Infill Perforation Schedule

Schlumberger Dual Induction SFL Run #2 08/18/83	O.W.P. Bond Log Run #1 09/02/83	Schlumberger Dual Induction SFL Run #2 08/18/83	O.W.P. Bond Log Run #1 09/02/83	Schlumberger Dual Induction SFL Run #2 08/18/83	O.W.P. Bond Log Run #1 09/02/83
13,681	13,667	16,371	16,388	17,159	17,178
13,688	13,674	16,380	16,396	17,162	17,181
14,209	14,200	16,466	16,483	17,178	17,198
14,233	14,226	16,513	16,530	17,208	17,228
14,556	14,551	16,597	16,613	17,238	17,258
15,306	15,310	16,603	16,620	17,248	17,268
15,370	15,376	16,638	16,654	17,303	17,323
15,404	15,409	16,646	16,662	17,315	17,336
15,408	15,413	16,706	16,723	17,337	17,356
15,426	15,432	16,715	16,733	17,363	17,384
15,434	15,441	16,730	16,747	17,371	17,393
15,474	15,480	16,741	16,759	17,386	17,407
15,485	15,492	16,759	16,778	17,434	17,456
15,494	15,501	16,794	16,814	17,444	17,466
15,500	15,506	16,804	16,823	17,476	17,498
15,510	15,517	16,810	16,828	17,485	17,508
15,523	15,532	16,827	16,846	17,516	17,540
15,533	15,540	16,850	16,866	17,538	17,560
15,574	15,582	16,856	16,872	17,546	17,569
15,578	15,587	16,878	16,894	17,554	17,577
15,693	15,703	16,914	16,930	17,571	17,593
15,750	15,760	16,930	16,947	17,587	17,610
15,763	15,774	16,935	16,952	17,594	17,617
15,791	15,802	16,939	16,956	17,604	17,627
15,799	15,811	16,964	16,982	17,624	17,648
15,818	15,829	17,020	17,038	17,638	17,662
15,866	15,877	17,027	17,045	17,655	17,680
15,910	15,922	17,058	17,077	17,664	17,690
15,939	15,952	17,063	17,082	17,670	17,695
15,948	15,961	17,066	17,086	17,683	17,708
16,129	16,143	17,081	17,101	17,693	17,717
16,268	16,282	17,090	17,110	17,698	17,721
16,288	16,303	17,096	17,116	17,722	17,746
16,315	16,329	17,120	17,141		
16,321	16,336	17,141	17,161		
16,343	16,358	17,147	17,166		
16,365	16,380	17,151	17,170		

107 TOTAL ZONES

DAVID J. STEYAERT. 11/18/97

**GREATER ALTAMONT FIELD
FISHER 1-16A4**

**Section 16; T1S; R4W
Duchesene County, Utah**

Upper Wasatch Infill Perforation Schedule

Schlumberger Dual Induction SFL Run #1 06/19/83	O.W.P. Bond Log Run #1 09/02/83
12577	12,571
12581	12,575
12600	12,594
12,634	12,629
12,742	12,737
12,784	12,779
12,790	12,786
12,797	12,791
12,880	12,876
12,886	12,882
12,892	12,888
12,903	12,897
12,923	12,919
12,934	12,930
12,941	12,937
12,955	12,951
12,975	12,971
12,985	12,982
13,000	12,997
13,009	13,005
13,025	13,020
13,030	13,026
13,040	13,036
13,052	13,049
13,090	13,086
13,114	13,113

26 TOTAL ZONES

DAVID J. STEYAERT, 11/20/97

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name:	FISHER #1-16A4	API Number:	43-013-30737
Qtr/Qtr:	Section: 16	Township:	1S
		Range:	4W
Company Name:	COASTAL OIL & GAS CORP.		
Lease:	State	Fee	YES
		Federal	Indian
Inspector:	DENNIS L. INGRAM	Date:	1/11/99

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: _____ Last BOPE test recorded: _____

Drilling Contractor: WORK OVER RIG Rig No. _____

COMMENTS: PARTED RODS NEAR PUMP, WILL FISH OUT SAMER.

OPERATOR HAS FRAC TANK AND OUT HOUSE. MARVIN BOZARTH IS THE

COMPANY MAN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL ☒ GAS ☐ OTHER:

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Coastal Oil & Gas Corporation

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P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 834' FEL & 1527' FSL

QQ, Sec., T., R., M.: NESE Section 16-T1S-R4W

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Fee

6. If Indian, Allottee or Tribe Name:

N/A

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8. Well Name and Number:

Fisher #1-16A4

9. API Well Number:

43-013-30737

10. Field and Pool, or Wildcat:

Altamont

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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Perf and acidz | |

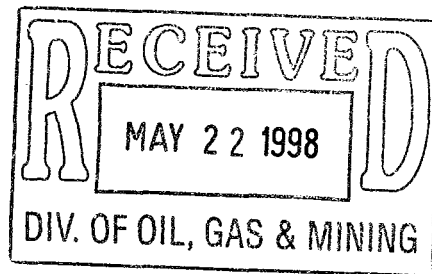
Date of work completion 4/14/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Title Environmental & Safety Analyst

Date 05/20/98

(This space for State use only)

NO tax credit 10/98

CHRONOLOGICAL HISTORY

FISHER #1-16A4 (INFILL PERFORATE & ACIDIZE WASATCH)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UTAH
 WI: 80.62% AFE: 27592

4/1/98 **LD 3½"**.
 SITP 50#. RU Dowell to acidize perfs 16,118'-16,878' w/8500 gals 15% HCL, 1 ppg RS, 425.1 BS. MTP 9000#, ATP 8600#. MTR 21.5 BPM, ATR 18.6 SPM. Diversion good. Total bbls pump 556 bbls. ISIP 5800#, 5 min 3859#, 10 min 1909#, 15 min 350#. Bled off pressure. Rel pkr @ 16,094', LD 23 jts 3½" P-110. Set pkr @ 15,387'. RU Dowell. Acidize perfs 15,395'-16,080' w/7000 gals 15% HCL, 1 ppg RS, 350 1.3 BS (3rd stage), pump pad, 1st acidize stage, ½ of diverter stage, communicate up csg. Flush tbq w/130 bbls TPW, rel pkr, flush csg w/60 bbls. POOH w/1 jt, set pkr @ 15,350'. Fin 3rd stage. Tbg parted 35 gone on last flush. MTP/ATP 8900#/7000#. MTR/ATR 26/18 BPM. Total load 521 bbls. POOH w/249 jts 3½" P-110 tbg (parted btm on up set). PU 5¼" overshot w/4½" spiral grapple. RIH w/249 jts 3½" P-110 tbg. Work over fish @ 7843'. PU to 130,000#. Rel pkr, LD 1 jt 3½", flush tbg w/50 bbls, pump 50 bbls dn csg. LD 3 jts 3½" tbg, EOT 15,244'. CC: \$173,458.

4/2/98 **LD 2⅞" P-110 tbg.**
 SITP 50#. Cont to POOH w/tbg & fish. Pkr hung up in liner top. Work pkr free. Cont to POOH w/tbg & fish. EOT 2864'. CC: \$181,467.

4/3/98 **RIH w/pump & rods.**
 SITO 0. XO to 2⅞". LD 89 jts 2⅞" P-110 tbg & 5" HD pkr. PU BHA. RIH w/2⅞" prod tbg, set 7" TAC @ 10,808', SN @ 11,024'. Landed 2⅞" w/26,000#. NU WH, xo to rod equip. CC: \$185,839.

4/4/98 **On production.**
 SITP 0. PU RIH w/2½" x 1½" x 36' cont Emsco pump. Set pump @ 11,025'. Fill tbg w/50 bbls TPW, test to 1000#. RD. PU, slide back rotoflex, place on production. CC: \$196,581.
 Pmpd 22 BO, 82 BW, 0 MCF, 2.7 SPM, 7 hrs.

4/5/98 Pmpd 23 BO, 146 BW, 9 MCF, 2.7 SPM, 24 hrs.

4/6/98 Pmpd 39 BO, 268 BW, 25 MCF, 27 SPM, 24 hrs.

4/7/98 Pmpd 40 BO, 273 BW, 5 MCF, 4.7 SPM.

4/8/98 Pmpd 43 BO, 230 BW, 28 MCF, 4.7 SPM.

4/9/98 Pmpd 40 BO, 289 BW, 28 MCF, 4.7 SPM.

4/10/98 Pmpd 47 BO, 271 BW, 28 MCF, 4.7 SPM.

4/11/98 Pmpd 50 BO, 272 BW, 30 MCF, 4.7 SPM.

4/12/98 Pmpd 53 BO, 262 BW, 33 MCF, 4.7 SPM.

4/13/98 Pmpd 65 BO, 262 BW, 33 MCF, 4.7 SPM.

4/14/98 Pmpd 65 BO, 262 BW, 33 MCF, 4.7 SPM.
 Prior production: 16 BO, 98 BW, 15 MCF.
Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-16A4 (INFILL PERFORATE & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 80.62% AFE: 27592
TD: 17,951' PBD: 17,739'
5" @ 17,951'
PERFS: 11,572'-17,739'
CWC(M\$): 208.3

3/19/98 **POOH w/tbg & BHA.**
MIRU PU. Unseat pump, flush tbg w/60 bbls TPW. Reseat pump, fill w/25 bbls TPW, test tbg to 1000#, ok. POOH w/rods & pump. Rel TAC @ 10,513'. ND WH. NU BOP. POOH w/prod tbg & BHA. EOT @ 7435'.
CC: \$5632.

3/20/98 **Prep to perf.**
EOT @ 7435'. POOH w/2 7/8" prod BHA. MIRU Delsco WLS. RIH w/4" O.D. GR/JB to PBD @ 17,739'. RDMO Delsco.
CC: \$8993.

3/21-22/98 No activity.

3/23/98 **PU 3 1/2" tbg.**
MIRU Cutters, perf from 13,667'-17,721' w/3 1/8" guns w/3 SPF, 120° phasing.
Run #1: 17,434'-17,698', 20 ft, 60 holes
Run #2: 16,386'-17,066', 20 ft, 60 holes
Run #3: 17,063'-16,715', 20 ft, 60 holes
Run #4: 16,706'-15,866', 20 ft, 60 holes
Run #5: 15,818'-15,370', 20 ft, 60 holes
Run #6: 15,306'-13,681', 6 ft, 18 holes
0 psi, FL N/A. Rig down Cutters. PU 5" HD pkr on 2 7/8" tbg & 3 1/2" P-110 tbg, RIH. EOT @ 2273'.
CC: \$36,522.

3/24/98 **PU 3 1/2" P-110 tbg.**
No added pressure on well. PU 50 jts 2 7/8" P-110 tbg & 5 1/4" No-Go RIH, xo, PU 3 1/2" P-110 tbg. EOT 12,750'.
CC: \$44,388.

3/25/98 **RU Dowell.**
SITP 0#. Fin RIH w/3 1/2" P-110 tbg, set 5" HD pkr @ 16,900' in 37,000# comp. Total tbg in hole 114 jts 2 7/8" P-110 (3671'), 418 jts 3 1/2" P-110 (13,229').
CC: \$49,516.

3/26/98 **Swabbing well.**
SITP 0#. MIRU Dowell, acidize perfs from 17,673'-17,721' w/9000 gals 15% HCL, 1 ppg RS, 450 1.3 BS's. MTR/ATR 17.5 BPM/10 BPM. MTP/ATP 8800#/8300#. ISIP 6958#, 5 min 6750#, 10 min 6702#, 15 min 6670#. Bled off well, flow to frac tank. Flow back 212 bbls, total load pmpd 608 bbls. RU swab, IFL sfc, FFL 5880'. Swab back 78 bbls, no oil, PH 4.
CC: \$114,932.

3/27/98 **LD 3 1/2" tbg.**
SITP 100#. RU swab. RIH, FL @ 3400', swab back 56 bbls, FFL @ 9300'. RU Cutters. RIH w/free point, tbg free @ 16,885'. POOH. PU RIH w/tbg hole puncher. Filled hole w/67 bbls TPW. PU on 3 1/2" P-110 tbg to pull over on tbg. Pkr started to come free. RE Cutter WL. Reset pkr. Pump 80 bbls to test pkr, wouldn't press up. LD 11 jts 3 1/2" P-110 tbg, EOT 16,505'.
CC: \$125,924.

3/28/98 **POOH.**
SITP 50#. POOH w/1 jt, pkr hung up. Try to work free for 2 1/2 hrs. Came free, POOH LD 112 jts P-110 tbg. Stood back 202 jts 3 1/2" P-110, EOT 4872'.
CC: \$132,098.

3/29/98 No activity.

3/30/98 **PU & RIH w/3 1/2" tbg.**
POOH w/P-110 tbg & LD 2 7/8" P-110 tbg & 5" HD pkr, rubber on pkr was gone. PU new 5" HD pkr, P-110 2 7/8" 89 jts & 3 1/2" P-110 tbg, EOT 10,350'.
CC: \$136,328.

3/31/98 **RU Dowell.**
PU 3 1/2" P-110 tbg. Set pkr @ 16,094' w/36,000# compression. Prep to acidize.
CC: \$141,426.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

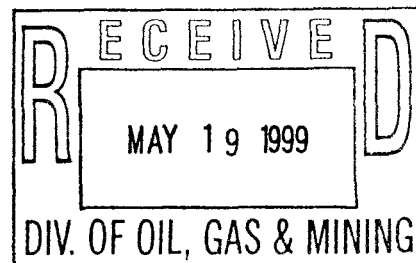
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE Sec. 16, T1S, R4W 834' FEL & 1527' FSL	8. Well Name and No. Fisher #1-16A4
	9. API Well No. 43-013-30737
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water	
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to drill out the existing 7" cast iron bridge plug (pushed to the top of the 5" liner @ 13,301'), and acidize the existing perforations.

Please refer to the attached Workover procedure.



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Environmental Analyst Date 5/7/99
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/20/99
BY: [Signature]

COPY SENT TO OPERATOR
Date: 5-21-99
Initials: CHD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Work over Procedure - Fisher #1-16A4

Section 6-T1S- R4W
Duchesne Co. Utah
March 19, 1999

ELEVATION: 6,608' GL 6,631' KB
TOTAL DEPTH: 17,951' 17,739' PBTB
CASING: 9-5/8" 36# NKK set @ 2,982'
7" 29# P-110 & 26 & 29# S-95 set @ 13,526'
5" 18# P-110 liner set @ 17,951, TOL @ 13,301'
TUBING: 2 7/8" 6.5# N-80 w/ EOT @ 11,096', SN @ 11,025, & TAC @ 10,813'.
PERFORATIONS: 11,572' - 17,739'

TUBULAR DATA:

Description	ID In.	Drift In.	Capacity Bbls./Ft.	Burst Psi	Collapse Psi
7" 29# P-110	6.184	6.059	0.03714	11,220	8,510
7" 29# S-95	6.184	6.059	0.03714	9,690	7,820
7" 26# S-95	6.276	6.151	0.03826	8,600	5,870
5" 18# P-110	4.276	4.151	0.01776	13,940	13,450
2 7/8" 6.5# N-80	2.441	2.347	0.00579	10,570	11,160
2 3/8" 4.7# N-80	1.995	1.901	0.00387	11,200	11,780

WELL HISTORY:

See Attached

PRESENT STATUS:

15 BOPD, 30 BWPD, 0 MCFPD

PROCEDURE:

1. MI & RU Work over rig. POOH w/ rods & pump. NDWH, NUBOP. Release tubing anchor & POOH w/ 2-7/8" tbg.
2. Pick up 4-1/8" mill, stroke bailer & 4,500' 2 3/8" tbg. RIH w/ 2 7/8" tbg to 13,300'.
3. RU power swivel. Drill CIBP out of top of liner @ 13,301'. RIH & clean out to PBTD @ 17,739'+/-.
4. POOH & lay down mill & bailer. RIH w/ 2-3/8" & 2-7/8" tbg. to 17,739'.
5. RU service co. Spot 6,000 gal 15% HCl w/ additives across perms 11,572' – 17,739'. Swab back load and test.
6. POOH and lay down 2-3/8" tbg. RIH w/ pumping BHA, land tbg w/ SN @ 11,025' & TAC @ 10,813'. Set TAC w/ 20,000# tension. ND BOP , NU WH. RIH w/ pump & rods.
7. Return well to production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SE Sec.16, T1S, R4W
1527' FSL & 834' FEL

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Fisher #1-16A4

9. API Well No.

43-013-30737

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

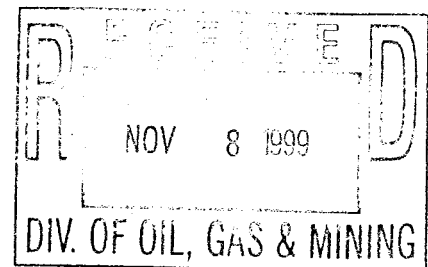
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Workover</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date 11/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FISHER 1-16A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100% COGC
TD: 17,951' PBTD: 12,270' CIBP
5" LINER @ 13,301'-17,951'
PERFS: 11,572-12,010' (12010-17,905 plugged off)

Page 1

3/22-
5/7/95 **A FE TO FISH PACKER, CO, AND ACIDIZE** MIRU. POOH w/production equipment. PU 6" paraffin knife on 6-1/8" casing scrapper and cleanout 7" casing to 12,270'. PU 10' X 5-3/4" washpipe and TIH. Mill over CIBP @ 12,270'. TIH to 13,202'. Mill on CIBP. POOH w/washpipe and tubing. Recovered CIBP in washpipe. TIH to 13,202' and continue milling on CIBP. Dropped slip door while installing new stripping rubber. POOH recovering slip door. TIH w/washpipe and mill over CIBP. Pushed to 13,249'. Milled on plug w/o success. POOH w/washpipe. PU overshot and TIH. POOH recovering plug. PU washpipe and TIH. Milled 1 1/3 hrs. POOH to change out mill. PU new mill and TIH. Washed over BP 13,249 to 13,253 1/2 hrs. POOH w/ mill. Found retainer inside washpipe. PU 5-3/4" overshot w/ 3-21/32" grapple and TIH. Latch tubing and attempt to work free from pkr. Attempt to release seal assembly by setting off string shot at 13,513'. Freepoint at 13,510' and attempt to back off w/ string shot at 13,513' w/o success. Ran string shot to 13,512' and pipe came free. POOH recovering 9 jt. tbg. and 1/2 of pump cavity. PU 4-1/8" shoe on 10' of washpipe and TIH. Tag at 13,505.5'. Mill out 1 ft. Mill worn. POOH. PU new washover shoe and TIH. Mill 1 hour and got stuck. Freepoint and backoff at top of washpipe. POOH. PU jars, excellerator, and bumper sub and TIH. Screwed into fish and jarred free. Milled 4 hours and mill wore out. POOH w/mill. TIH w/ new shoe. Milling on pump cavity. Had to POOH again after making 1-1/2'. Tag @ 13,508' after 2 hrs depth was 13,509. POOH. Tag @ 13,510. Mill to 13,513' & pkr fell free. Push pkr to 17,739'. POOH. Perforate the Wasatch interval from 15,347' to 17,673', 3 spf, 183 total holes. RIH w/ HD pkr & set @ 14,708. Acidize perfs from 14,754' to 17,788' w/ 6000 gals 15% HCl, add, diverter, & 274 1.1 BS's. ATR: 14.5 BPM, ATP: 9000 psi, MTR: 17.75 BPM, MTP: 9350 psi. SITP: 4580 psi, 15 Min: 650 psi. Poor diversion. Make 53 swab strips. IFL @ 2100' FFL @ 4200'. Reset pkr @ 17,408'. POOH w/ tbg. RIH w/ RBP & attempt to set @ 14,700'. Perforate Wasatch from 12,591-14,574, 204 holes. Set pkr @ 12,550' Acidize below 12,550' with 7500 gals 15% HCl w/ add, RS & BAF, ATP: 8500 psi, MTP: 9300 psi, ATR: 22.5 BPM, MTR: 28 BPM, ISIP: 3450 psi, 15 min: 1931 psi, Poor diversion. Make 30 swab trips IFL @ 1000' FFL @ 4500'. RIH & set 7" TAC @ 10,513', SN @ 10,404'. RIH w/ 1-3/4" pump. **NOTE: all costs from May 5, 1995 forward should be billed to conversion AFE.**

TC \$365,241 (This includes conversion costs).

8/21-
8/23/95 POOH w/rods and pump. Pump loose above cups and pitted. RIH w/pump stacked out in paraffin @ 4375'. Flushed tbg w/30 BW. Stacked out again @ 5000'. POOH. Pump 75 bbs of condensate dn tbg. RIH & seat pump. (No AFE required).

TC: \$10,835

03/07-
08/96 MIRU. POOH w/rods & pump. Plunger broken on pump. RIH w/1-3/4" pump on rods. Seated pump. PT to 1000 psi. Return well to production

TC: \$6,520

5/11-12/96 MIRU. POOH w/rods and pump. RIH w/2" pump on rods.

TC: \$6585

6/10/96 MIRU. POOH w/2" pump. RIH w/1-3/4" pump.

TC: \$4,430

6/16/96 MIRU, POOH w/1-3/4" pump. RIH w/1-3/4" pump.

TC: \$ 5,888

10/10/97 MIRU. Fished parted polish rod. POOH w/pump. RIH w/1-1/2" pump. TC: \$7,488

3/19-4/4/98 **Infill Perforate and acidize Wasatch.** MIRU. Unseat pmp. Flush tbg. Reseat pmp. Test tbg to 1000#, OK. POOH w/ rods & pmp. Rlse TAC @ 10,513'. NDWH. NUBOP. POOH

w/ prod tbg and BHA. MIRU Delsco WLS. RIH w/ 4" OD GR/JB to PBTD @ 17,730'. RDMO Delsco. MIRU Cutters. Perf f/ 13,667' - 17,721'. 106', 338 holes. RD Cutters. PU 5" HD pkr on 2-7/8" tbg & 3.5 P110 tbg. RIH. PU 50 jts 2-7/8" P110 tbg & 5-3/4" NO-GO, RIH. RIH w/ 3-1/2" P110 tbg set 5" Hdpkr @ 16,900'. Total tbg in hole 114 jts 2-7/8" P110, 418 jts 3-1/2" P110. MIRU Dowell. Acidize f/ 17,673' - 17,721' w/ 9000 gals 15% HCL. Max/Avg Rate: 17.5/ 10 BPM. Max/Avg Press: 8800/ 8300#. ISIP = 6958#, 5/10/15 min: 6750#/ 6702#/ 6670#. Bled off well, flow to frac tank. Flow back 212 bbls. Total load pmped 608 bbls. Swab back 78 bbls NO OIL. SITP = 100#. RU swab RIH FL @ 3400', FFL @ 9300'. RU Cutters RIH w/ free point. Tbg free at 16,855'. POOH. PU RIH w/ tbg hole puncher. Picked up on 3-1/2" P110 tbg to pull over on tbg. Pkr start to come free. RD Cutter Wireline. Reseat pkr. Pump 80 bbls to test pkr. Wouldn't pressure up. POOH w/ 1 jt pkr hung up. Try to work free. Come free POOH LD 112 jts P110. Stood back 202 jts 3-1/2" P110. POOH LD 2-7/8" tbg & 5" HD pkr rubber on pkr were gone. PU new 5" HD pkr, P110 2-7/8" 89 jts & 3-1/2" tbg. PU 3-1/2" P-110 tbg. Set pkr @ 16,094'. RU Dowell acidize perfs f/ 16,118' - 16,878' w/ 8500 gals 15% HCL. Max/Avg press: 9000/8600 psi. Max/Avg Rate: 21.5/ 18.6 BPM. ISIP 5800psi. Rls pkr @ 16,094'. Set pkr @ 15,387'. Acidize perfs f/ 15,395' to 16,080' w/ 7000 gals 15% HCL. Pump pad. Communicate up csg. Rls pkr. Set pkr @ 15,350', finish 3rd stage tbg parted 35 gone on last flush. Max/Avg press: 8900 / 7000 psi. Max/Avg rate: 26 / 18 BPM. Work over fish @ 7843'. Rls pkr. Cont to POOH w/ tbg & fish. PU BHA. RIH w/ 2-7/8" prod tbg (359 jts 2-7/8" N-80). Set 7" TAC @ 10,806', + 45 SN @ 11,024'. RIH 2-1/2" x 1-1/2" x 36' Emsco pmp. Set pmp @ 11,025', test to 1000#. RD. PU slide back rotaflex. POP.

TC: \$ 196,581

5/21/98 **Rod prt.** MIRU. Flush tbg w/ 60 bbls tpw. Seated pmp tested to 1000psi. POOH w/ rods & 1-1/2" pmp. PU & RIH w/ new cont Emco 1-1/2" pmp 7 rods. RIH w/ pmp on rods, seat pmp @ 11,025'. Test to 1000#, ok. RD. POP.

TC: \$ 6580

8/12/98 **Rod part.** POOH w/rods to part in 3/4" pin @ 8875'. Fished rods and pump. RIH w/1-1/2" pmp.
TC: \$5181

1/11-15/99 MIRU. POOH w/ rod prt. Heavy wax, drlg mud, broken rod guides. Rod's are not parted. LD 2-1/2" x 1-1/2" CE pmp. Never seen pmp come off seat. PU on 7" TAC @ 10,807'. Flush tbg w/ 60 bbl TPW w/ 20 gal RBN 70115 HU-CO chem. LD 8 1" W/G, 6 3/4" W/G, 5 3/4" SL. PU new rods & stand back in derrick. RIH w/ 2-1/2" x 1-1/2" CE pmp. Stacked out @ 2800'. POOH w/ pmp. Heavy wax. Clean out wax for pmp. RIH w/ Ce pmp, stacked out @ 2800'. POOH w/ pmp. Rls 7" TAC @ 10,807'. Had to work several times. Wait on bop's. POOH w/ 2-7/8" prod BHA. Found 2" hole in jt. #171 @ 5301'. Hole looks like like it was made f/ hole in csg. Can't flush tbg @ 3000#. Full of drill mud. POOH w/wet tbg string & LD the BHA.(full of sand & drlg mud) MIRU Cutters WLS. RIH w/ 7" CIBP, heavy wax, set CIBP @ 9380'. RD Cutters WLS. RIH w/ 6" wax knife. RIH to 7" CIBP @ 9380'(309 jts). POOH w/ 6" wax knife.
TC: \$20,554

1/16/99 EOT @ 5200'. RIH w/ 6" O.D. wax knife & 2 7/8" tbg. Eot @ 9375' (310 jts) clean cellar & install 2 - 2" valves on the 9 5/8" csg. Pmp dwn the tbg & up the csg w/ 650 BBL TPW w/ 30 gal of dn 98 chemical @ 5 BPM, 1000# @ 250 deg. Rec 10 bbl oil, also have oil coming up the cellar, on the outside of the 9 5/8" csg. Lost 360 bbl TPW during the circ. Pmpd 15 BO out of the cellar. POOH & LD the 6" wax knife. RIH w/ MSOT 7" X 26# 32A pkr. Set pkr @ 5266'. Pmp dwn tbg, 6 BBL to fill, test 1000# f/ 15 min o.k. POOH & reset pkr @ 5206'. Pmp dwn csg, 30 BBL to fill, test 1000# f/ 15 min o.k. Pmp dwn tbg w/ pkr set @ 5206' fill tbg w/ 3 BBL. Pmpd 30 BBL TPW, 4 BPM @ 1000#. The well communicated up the 9 5/8" csg valve & the cellar floor on the outside of the 9 5/8" csg. Shut dwn pmp & the cellar sucked dwn dry. Rls pkr @ 5206' & POOH w/ 4 jts tbg. Drain pmp, SWI, SDFD. EOT @ 5086', est csg leak @ 5206' to 5266'. By tbg SLM, est hole in csg @ 5229', 7" X 26# CIBP @ 9380'.DC: \$6,645

1/17-27/99 **Rod prt.** EOT @ 5086'. Shut dwn rig & wait of AFE.

TC: \$27939

1/29/99 **Rod prt.** Hot oiler pmpd 100 BBL TPW dwn csg. POOH w/ pkr & LD. PU 7" X 26# cmt

RTNR. RIH set @ 5145'. RU Dowell get inj rate 1000# @ 4.25 BPM. Mix & pmp 250 sx class D907 11# HY Lift cmt. Mix & pmp 100 sx RFC 14.2# cmt. Stage cmt pmp rate 5 BPM @ 945# PSI to 1/2 BPM @ 0# PSI. Had circ till start disp no cmt to surf csg & tbg on suck.
DC: \$17,100

- 2/1/99 **Rig dwn Dowell.** POOH LD stinger. SDFN WOC.
PU 6" OFM Smith bit & 4 - 4 5/8" DC's BHA = 126.92'. RIH w/ BHA. Tag cmt @ 5143'. RU pwr swivel & pmp & drlg head. Fill csg w/ 0 BBL TPW. Test csg to 1000# f/ 15 min o.k. Drlg 2' cmt, start drlg on 7" X 26# cmt Rtnr @ 5145'. 6000 - 10,000# WT. 70 - 80 RPM, pmp 3 BPM @ 350# 160 - 180 deg. Made 15" in 4 hrs, 3.8 per hr. Rig dwn swivel, drain pmp & lines, POOH w/ 16 jts of 2 7/8" tbg. EOT @ 4905'. SWI, SDFD. DC: \$4,797
- 2/2/99 . WOC. TC: \$49,836
- 2/3/99 Drlg on cmt Rtnd @ 5143' 7 hrs made 7". Drlg cmt f/ 5144 - 5230' made 86' in 4 hrs 21.5 FPH. Pmp rate 3.5 BPM @ BPM @ 350# RPM 60-80 WOB 6-8000#. Drain pmp & line - RD swivell. POOH to 4950'. SDFN. DC: \$4,350
- 2/4/99 . RIH test csg to 500# - held o.k. f/ 15 min. Drlg cmt f/ 5230' - 5233' fall free circ out cmt test to 500# - o.k. RD drlg equip RIH to top of CIBP @ 9380'. RU drlg equip & drlg on CIBP. Lost circ made no hole on plug cmt sqz. RD drlg equip. POOH. SDFN. DC: \$4,236
- 2/5/99 POOH w/ 6" bit. RIH w/ 7" X 26# 32-A pkr. Set pkr @ 5270'. Pmp dwn 2 7/8" tbg w/ 35 BBL TPW, no PSI, tbg is on vac. Fill 7" csg w/ 165 BBL TPW> Test 500# - o.k. Rls 7" pkr @ 5270', let well equalize. RIH w/ pkr. Set pkr @ 9360' fill csg w/ 160 BBL. TPW test to 500# - o.k. Pmp tbg inj rate 4 BPM @ 400#. Rls pkr POOH LD pkr. SDFN. DC: \$2,053
- 2/6/99 . PU 6" bit. RIH tag CIBP @ 9380'. RU drlg equip drlg on plug. WOB 6-8000# RPM 70-80 pmp 1 1/2 BPM dwn csg - no returns. Plug fall away RD drlg equip. RIH to 11055'. Did not tag plug. POOH w/ bit. SDFN. EOT @ 2000'. DC: \$6,268
- 2/7/99 . POOH. LD DC. MIRU Delsco. RIH w/ 2 1/2" G.R. on wire line tag junk on top of liner @ 13201'. POOH & RD Delsco. PU pord equip. RIH set TAC @ 10813' w/ 25000 tension. SN @ 11025'. EOT 11096'. ND BOP OX over to rods. SDFWE. Left in hole on top of liner @ 13301'. Partially drilled 7" 26# CIBP. DC: \$5,530
- 2/8/99 RIH w/ 2 1/2" X 1 1/2" CE pmp. Seat pmp @ 11,026'. Fill tbg w/ 40 bbl TPW. Test 1000# - ok. RD rig. Slide in Rotoflex unit. POP SDFD. DC: \$ 6,500
TC: \$78,773
- 5/20/99 **AFE \$80,000.00Clean out & acidize.** MIRU DC: \$0
- 5/21/99 **AFE \$80,000.00Clean out & acidize.** MIRU flush tbg w/ 50 bbls TPW. Press test tbg. POOH w/ rods and pmp. ND WH, NU BOP. Rel A/C. POOH w/ tbg, LD BHA. SD. DC: \$5,498
- 5/22/99 **AFE \$80,000.00Clean out & acidize.** PU 6 1/8" mill & CO tools. RIH w/ 2 7/8", tag fill @ 13311'. RU drilling head and swivel, drill on CIBP. Made 4 - 8" torqued up indicaaaating milling on liner top, RD swivel, POOH w/ tbg. SD. DC: \$6,005
- 5/23/99 **AFE \$80,000.00Clean out & acidize.** RIH w/ 4 1/8" mill & COT. Tag LT @ 13311'. RU swivel. SDFWE. DC: \$2,565
- 5/24/99 **AFE \$80,000.00Clean out & acidize.** Mill on CIBP thru liner Receptacle @ 13311' - 13317', 2 hrs. RIH tag @ 16910', mill 16' fell thru. RIH pushing junk ahead tag @ 17379'. Mill to 17567', started getting sticky (16000# to pull out). POOH EOT @ 12900'. DC: \$4,857
- 5/25/99 **AFE \$80,000.00Clean out & acidize.** POOH w/ 12900' tbg, 10 jts full of drilling mud, 1 jt

full of cast iron & BS, LD C/O tools. PU RIH w/ 2 3/8" +45 S/N on 4500' 2 3/8" tbg & 13310' 2 7/8" tbg. EOT @ 17200', RU swab equip. RIH tag fluid @ 10000', swabbed 5 bbls. 100% oil, swab line was spooled wrong, replace swab line. DC: \$5,436

5/27/99 **AFE \$80,000.00Clean out & acidize.** RIH w/ 6 std, 2 7/8" tbg. EOT @ 17517'. MIRU swab rig, IFL @ 10000', FFL @ 11000', well swab dwn to 11500'. Swab 6 hrs, rec 38 bbls. 1 BO, 26 BW, w/ heavy iron sulfide. 11 bbls during mud last 2 runs. Repair clutch on swab rig. DC: \$2,515

5/28/99 **AFE \$80,000.00Clean out & acidize.** RIH w/ swab, IFL @ 10,800', swab got stuck, work free, POOH RDMO swab rig. MIRU Dowell, pmp 200 gals hydrogen peroxide mixed w/ 47 BW, 50 bbl spacer, 6000 gals 15% HCL w/ add, flush w/ 67 BTPW, pmp job @ 4 BPM, 0 press. RDMO Dowell, POOH LD 66 jts 2 7/8" tbg. POOH std back 2 7/8" tbg. LD 140 jts 2 3/8" tbg. DC: \$14,259

5/29/99 **AFE \$80,000.00Clean out & acidize.** PU CHA RIH on 2 7/8" tbg. Set A/C @ 10869' in 24000# tension, SN @ 11083'. ND BOP NU WH. PU RIH w/ 1 1/2" pmp on rods seat pmp @ 11083' fill tbg w/ 43 bbls TPW. Press test tbg to 700# - held. RD slide in rotoflex, on prod. DC: \$9,967
TC: \$46,245

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/SE Sec.16, T1S, R4W
1527'FsL & 834'FEL**

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

CA VR491-84672C

8. Well Name and No.

Fisher #1-16A4

9. API Well No.

43-013-30737

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Completion**

Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 5/28/99. Please refer to the attached Chronological Well History.

RECEIVED

JUL 11 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date **7/3/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

RECEIVED
JUL 11 1999
DIVISION OF
OIL, GAS AND MINING

FISHER 1-16A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

5/20/99 **AFE \$80,000.00**Clean out & acidize. MIRU

5/21/99 **AFE \$80,000.00**Clean out & acidize. MIRU flush tbg w/ 50 bbls TPW. Press test tbg. POOH w/ rods and pmp. ND WH, NU BOP. Rel A/C. POOH w/ tbg, LD BHA. SD.

5/22/99 **AFE \$80,000.00**Clean out & acidize. PU 6 1/8" mill & CO tools. RIH w/ 2 7/8", tag fill @ 13311'. RU drilling head and swivel, drill on CIBP. Made 4 - 8" torqued up indicaaating milling on liner top, RD swivel, POOH w/ tbg. SD.

5/23/99 **AFE \$80,000.00**Clean out & acidize. RIH w/ 4 1/8" mill & COT. Tag LT @ 13311'. RU swivel. SDFWE.

5/24/99 **AFE \$80,000.00**Clean out & acidize. Mill on CIBP thru liner Receptacle @ 13311' - 13317', 2 hrs. RIH tag @ 16910', mill 16' fell thru. RIH pushing junk ahead tag @ 17379'. Mill to 17567', started getting sticky (16000# to pull out). POOH EOT @ 12900'.

5/25/99 **AFE \$80,000.00**Clean out & acidize. POOH w/ 12900' tbg, 10 jts full of drilling mud, 1 jt full of cast iron & BS, LD C/O tools. PU RIH w/ 2 3/8" +45 S/N on 4500' 2 3/8" tbg & 13310' 2 7/8" tbg. EOT @ 17200', RU swab equip. RIH tag fluid @ 10000', swabbed 5 bbls. 100% oil, swab line was spooled wrong, replace swab line.

5/27/99 **AFE \$80,000.00**Clean out & acidize. RIH w/ 6 std, 2 7/8" tbg. EOT @ 17517'. MIRU swab rig, IFL @ 10000', FFL @ 11000', well swab dwn to 11500'. Swab 6 hrs, rec 38 bbls. 1 BO, 26 BW, w/ heavy iron sulfide. 11 bbls during mud last 2 runs. Repair clutch on swab rig.

5/28/99 **AFE \$80,000.00**Clean out & acidize. RIH w/ swab, IFL @ 10,800', swab got stuck, work free, POOH RDMO swab rig. MIRU Dowell, pmp 200 gals hydrogen peroxide mixed w/ 47 BW, 50 bbl spacer, 6000 gals 15% HCL w/ add, flush w/ 67 BTPW, pmp job @ 4 BPM, 0 press. RDMO Dowell, POOH LD 66 jts 2 7/8" tbg. POOH std back 2 7/8" tbg. LD 140 jts 2 3/8" tbg. PUT ON PROD.

5/29/99 **AFE \$80,000.00**Clean out & acidize. PU CHA RIH on 2 7/8" tbg. Set A/C @ 10869' in 24000# tension, SN @ 11083'. ND BOP NU WH. PU RIH w/ 1 1/2" pmp on rods seat pmp @ 11083' fill tbg w/ 43 bbls TPW. Press test tbg to 700# - held. RD slide in rotoflex, on prod. IP DATE: 05/29/99, 56 BO, 222 BW, 75 MCF

3/18/00 **Prt pol rods.** ROAD RIG F/ 1-19A4 TO LOC. SLIDE ROTOFLEX BACK, SPOT EQUIP PREP TO R/U IN A.M. SHUT DOWN FOR HIGH WINDS.
Day 1

3/19/00 **Prt pol rods.** RIG UP. HOT PMP DWN CSG, FISH POLISHED ROD, ATTEMPT TO U.S. PMP RODS PARTED, POOH W/ PRT RODS @ 6975' 3/4" PIN BRK, BTM OF 7TH EL 1994. M/U OBANNON O.S. W/ 1 5/8" GRAPPLE. & RIH LATCH FISH WORK PMP OFF SEAT. FLUSH W/ 60 BBLs .5% KCL. POOH W/ PMP L/D 1 1/2" PMP. PREP TO RIH W/ 1 1/4" PMP MONDAY IN A.M.
Day 2

3/20/00 **Prt pol rods.** HOT OILER HAD TBG FLUSHED, PU & TEST PMP, (C.E. 2 1/2" X 1

1/4"WC-4), RIH, SEAT PMP @ 11,083'. FILL TBG W/ 40 BBLs TPW, PSI TEST 1000#,
HELD, CLAMP OFF RODS, LD RIG, SLIDE ROTAFLEX HANG RODS OFF W/ 10" PR
ABOVE CLAMPS. START WELL PMPING. STOP TIME.

Day 3

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JUL 11 2000
DIVISION OF
CLERK OF SUPERIOR COURT

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: FISHER 1-16 A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1527' FSL AND 834' FEL		9. API NUMBER: 4301330737
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 1S 4W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE WELL CAPTIONED ABOVE. PLEASE SEE ATTACHED PROGNOSIS.

COPY SENT TO OPERATOR

Date: 7.7.2008

Initials: KS

NAME (PLEASE PRINT) <u>LAURA WILT</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u>Laura Wilt</u>	DATE <u>3/28/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/3/08

BY: D. St. Louis (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

(5/2000)

RECEIVED

APR 01 2008

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

FISHER 1-16A4

API #: 4301330737
SEC 16-T1S-R4W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,608' KB 6,631'
FORMATION TOPS: GREEN RIVER TN1 8,743', TGR3 @ 11,288', WASATCH @ 12,652'
BHT 143 DEG F @ 10,000' 6/83
TOTAL DEPTH: 17,953'
PBSD: 17,897'
HOLE/CASING SIZES:

12-1/4" hole	9-5/8" 36# K-55 @ 2,983' with 1,000 SXS.
8-3/4" hole	7" 26 & 29# S95, P110 @ 13,526' with 1,775 SXS cement TOC @ 7,930' CBL 9/83
6" hole	5" 18# P110 TOL @ 13,301' 5" 18# P110 @ 17,951' W/ 470 SXS

PERFS: 11,572-17,567'

PACKERS & PLUGS:

CIBP @ 17,567' INEFFECTIVE 5/99

WELL HAS BEEN REPORTED AS SHUT IN SINCE 6/2007

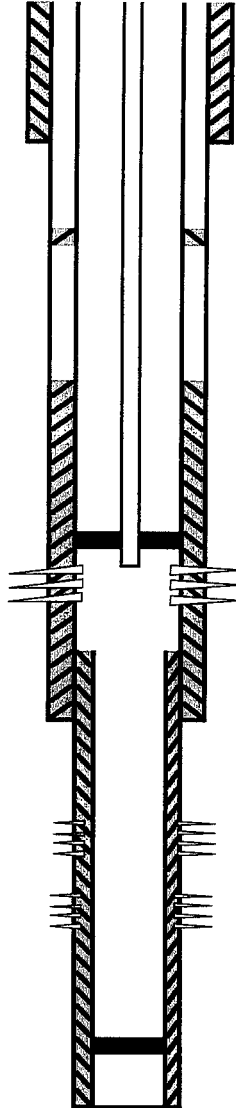
CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water (CTPW).

ABANDONMENT PROGNOSIS EVANS 1-31A4:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. LD rods and pump. Release 7" TAC @ 10,869' and tally out of well w/ 2 7/8" TBG.
4. PU 6" bit & scraper. RIH to 112,650'. TOO H w/ TBG & bit. (Note: 7" TOL @ 13,301'.)
5. Plug #1-Set 7" CICR @ 12,600'. Establish injection rate. Squeeze w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2-Set 7" CICR @ 11,238'. Establish injection rate. Squeeze w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
7. Plug #3-Spot 100' stabilizer plug 8,240-8,140' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Plug #4-Spot 100' stabilizer plug 5,280-5,180' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
9. Free point, cut 7" casing @ 3,033' and lay down. TIH w/ 2 7/8" tubing to 3,083'.
10. Plug #5. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
11. TIH w/ 8 3/4" bit and scraper to 1030'.
12. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
13. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
15. Restore location.

SEC 16, 1S, 4W
 DUCHESNE COUNTY
 API #4301330737
 GL 6608'
 KB 6631'



SURFACE 9 5/8" 36# K-55 1000 SX 2983'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K-55	1000 SX 2983'
8 3/4"	7"	26#, 29#	S95, P110	1775 SX 13526'
TOL	5"	18#	P110	13301'
6"	5"	18#	P110	470 SX 17951'

CSG LEAK 5229' 250 SX PT 500# 2/99

PERFORATIONS		
PERFS	16118'-17788'	9/83
PERFS	13668'-17788'	3/88
5" CIBP	13250'	REMOVED 4/95
PERFS	12363'-12515'	5/89
7" CIBP	12270'	REMOVED 3/95
PERFS	11572'-12010'	2/92
PERFS	15347'-17673'	4/95
PERFS	12591'-14574'	5/95
OPEN PERFS	11572'-17567'	

TOC @ 7930' CBL 9/83

GRN1 @ 8743'

7" TAC @ 10869', SN @ 11083' 5/99

TGR3 @ 11288'

PERFS 11572'-12010' 2/92

WASATCH @ 12652'

TOL 5" 18# P110 13301'

INTERMEDIATE 7" 26#, 29# S95, P110 1775 SX 13526'

PERFS 15347'-17673' 4/95

PERFS 16118'-17788' 9/83

CIBP @ 17567' 5/99

PBTD 17897' 9/83

LINER 5" 18# P110 470 SX 17951'

TD 17953'

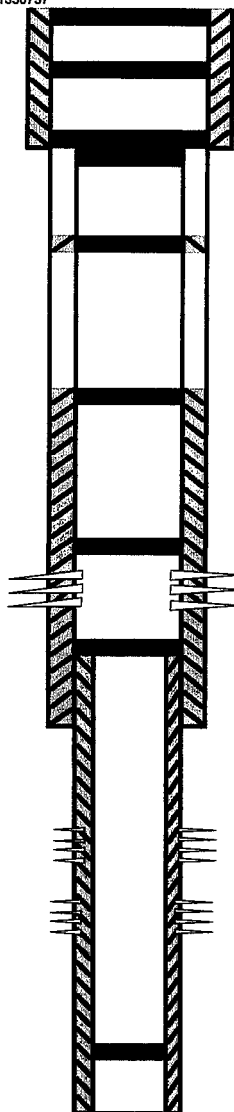
BMS6W @ 4431'
 BHT 143° F @ 10000' 6/83

NOTE: NOT TO SCALE TBG DETAIL

2 7/8" TBG TAC @ 10869' SN @ 11083' 5/99

NOTE: 7" 26# CIBP PARTS @ 13301' 2/99 CLEAN OUT TO 17567' 5/99

SEC 16, 1S, 4W
 DUCHESNE COUNTY
 API #4301330737
 GL 6608'
 KB 6631'



PLUG #7 100'-SURFACE W/ 40 SX CLASS G

PLUG #6 W/ 9 5/8" CIBC @ 1000' W/ 10 SX ON TOP

SURFACE 9 5/8" 36# K-55 1000 SX 2983'
 PLUG #5 3083'-2933' W/ 50 SX CLASS G

CSG LEAK 5229' 250 SX PT 500# 2/99
 PLUG #4 5280'-5180' W/ 20 SX CLASS G

PLUG #3 8240'-8140' W/ 20 SX CLASS G
 TOC @ 7930' CBL 9/83

GRTN1 @ 8743'

PLUG #2 W/ 7" CIBC @ 11238' W/ 40 SX CLASS G INTO & 10 SX ON TOP

TGR3 @ 11288'

PERFS 11572'-12010' 2/92

PLUG #1 W/ 7" CIBC @ 12600' W/ 40 SX CLASS G INTO & 10 SX ON TOP
 WASATCH @ 12652'

TOL 5" 18# P110 13301'

INTERMEDIATE 7" 26#, 29# S95, P110 1775 SX 13526'

PERFS 15347'-17673' 4/95

PERFS 16118'-17788' 9/83

CIBP @ 17567' 5/99

PBTD 17897' 9/83

LINER 5" 18# P110 470 SX 17951'

TD 17953'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K-55	1000 SX 2983'
8 3/4"	7"	26#, 29#	S95, P110	1775 SX 13526'
TOL	5"	18#	P110	13301'
6"	5"	18#	P110	470 SX 17951'

PERFORATIONS		
PERFS	16118'-17788'	9/83
PERFS	13668'-17788'	3/88
5" CIBC	13250'	REMOVED 4/95 5/89
PERFS	12363'-12515'	5/89
7" CIBC	12270'	REMOVED 3/95 2/92
PERFS	11572'-12010'	2/92
PERFS	15347'-17673'	4/95
PERFS	12591'-14574'	5/95
OPEN PERFS	11572'-17567'	

BMS6W @ 4431'
 BHT 143° F @ 10000' 6/83

NOTE: NOT TO SCALE TBG DETAIL

2 7/8" TBG TAC @ 10869' SN @ 11083' 5/99

NOTE: 7" 26# CIBP PARTS @ 13301' 2/99 CLEAN OUT TO 17567' 5/99



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Fisher 1-16 A4
API Number: 43-013-30737
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated March 28, 2008,
received by DOGM on April 1, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

July 3, 2008
Date



API Well No: 43-013-30737-00-00

Permit No:

Well Name/No: FISHER 1-16A4

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 16 T: 1S R: 4W Spot: NESE

Coordinates: X: 556502 Y: 4471265

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2987	12.25		
SURF	2983	9.625	36	2983 2.304
HOL2	13526	8.75		
II	13526	7	26	4364 4.655
II	13526	7	29	1559 4.794 ft/ft ³
II	13526	7	29	5923 4.794
				7603 13526
HOL3	17953	6		
II	17951	5	18	4650 10.028
				11.2 x 7.5 = 7.77 (0.005454) = .7340 ft ³ /ft ³ 2.9935 ft/ft ³
				110.25 7.77 (0.005454) = .2380 = 4.201 ft/ft ³ Annulus
				8.75 x 1.2 = 10.5454 = 1.6630 ft/ft ³ Hole 8 3/4"

Cement from 2983 ft. to surface

Hole: 12.25 in. @ 2987 ft.

Cement from 13526 ft. to 6200 ft.

Surface: 9.625 in. @ 2983 ft.

Plug 5 @ CSG cut

Cut 50 SX Inside 7" 10 SX = 55'

50/1.15 (1.663) = 26 SX

50/1.15 (4.201) = 10.35 SX

5229' leak (5206-5266)

Hole in CSG Plug 4 stabilizer Plug

20 SX (1.15) 4.794 = 110.26'

TOC 1930 (%EP)

5140 Plug 3 Stabilizer Plug

5240 20 SX (1.15) 4.794 = 110.26'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13526	6200	HC	1270
II	13526	6200	H	850
LI	17951	13301	H	470
SURF	2983	0	HC	650
SURF	2983	0	H	250

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11572	12010	13667	17721	
15347	17673	12591	14574	
16118	17788	15395	16080	
		16118	16878	

Formation Information

Formation	Depth
GRRVL	8743
WSTC	12652
WSTC	13140

TD: 0 TVD: 0 PBD: 0

P1A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Fisher 1-16A4

9. API NUMBER:

4301330737

10. FIELD AND POOL, OR WILDCAT:

Altamont

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso E & P Company, LP

3. ADDRESS OF OPERATOR:

1099 18th St. Ste 1900

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 291-6417

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1527' FSL & 834' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 T1S R4W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

3/30/2009

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☒ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P Company plugged and abandoned the subject well 3/9/09-3/30/09.
3/12/09 PU 7" CICR set CICR @11930' Attempt to inject into CICR failed. Spot 30 sx cmt on top.
3/12-3/18 hot oil, wax cutter, chem cutter. 3/18 Chem cutter cut tbg @11596'
3/23/09 - Plug #2 CICR @11521' 30 sx cmt on top of CICR.

3/24/09 - Plug #3 pmp 130' plug 8247' - 8117' 25 sx cmt.

3/24/09 Plug#4 pmp 120' plug 5276' - 5166' 25 sx cmt w/2% CC

3/25/09 Free point and cut 7" csg @2992'

3/26/09 Plug #5 pmp 107' plug 3045' - 2992' 270 sx cmt.

3/30/09 TIH CICR 998' spot 10 sx cmt. TIH w/2-7/8" tbg to 100' pmp 50 sx cmt to surface, weld on info plate turn location to be restored. DOGM witness Dennis Ingram

Detailed procedure attached

NAME (PLEASE PRINT) Marie OKeefe

TITLE Sr. Regulatory Analyst

SIGNATURE

Marie OKeefe

DATE 5/1/2009

(This space for State use only)

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MAY 11 2009



EL PASO PRODUCTION Operations Summary Report

Page 1 of 3

Legal Well Name: FISHER 1-16A4
Common Well Name: FISHER 1-16A4
Event Name: ABANDONMENT
Contractor Name:
Rig Name:

Spud Date: 4/23/1983
Start: 12/16/2008 End: 3/31/2009
Rig Release:
Rig Number:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2009	08:30 - 12:00	3.50	C	06		MIRU
	12:00 - 14:00	2.00	C	17		LD POLISH ROD LD PONY RODS LD 1-1" ROD UNSEAT PMP... RU
	14:00 - 18:00	4.00	C	04		HOT OIL TRUCK FLUSH TBG w 80 BBLs OF HOT TPW
3/11/2009	05:00 - 07:00	2.00	C	06		SOH w 139-1" RODS FLUSH TBG w 50 BBLs HOT TPW CONT TOH w
	07:00 - 13:00	6.00	C	04		18-7/8" RODS PU POLISH ROD SECURE WELL SDFN
	13:00 - 17:00	4.00	C	04		CREW TRAVEL TO LOC HSM
3/12/2009	05:00 - 07:00	2.00	C	06		CONT TOH LD 114-7/8" 161-3/4" 8-1" RODS FLUSHING TBG AS
	07:00 - 12:00	5.00	C	04		NEEDED LD PMP
	12:00 - 16:30	4.50	C	04		ND WELL HEAD RELEASE TAC @ 10869' NU BOP'S PMP 100 BBLs
3/13/2009	16:30 - 17:30	1.00	C	04		HOT TPW DWN TBG... SOH w 2 7/8" TBG... TTL OF 130 JTS...
	17:30 - 19:30	2.00	C	06		SECURE WELL SDFN
	05:00 - 07:00	2.00	C	06		CREW TRAVEL FROM LOC
3/14/2009	07:00 - 12:00	5.00	C	04		CREW TRAVEL TO LOC HSM
	12:00 - 15:30	3.50	C	04		FINSIH TOH TTLOF 366 JTS OF 2 7/8" TBG LD BHA
	15:30 - 17:30	2.00	C	17		PU 6 1/8" BIT TIH w 178 JTS OF 2 7/8" TBG... TIGHT SPOT FROM
3/15/2009	17:30 - 19:30	2.00	C	17		5375' - 5556' TTL OF 181'... WORK BIT THROUGH... CONT TIH w BIT
	19:30 - 21:30	2.00	C	06		TO 7308'... TIGHT SPOT... WORK BIT THROUGH CONT TIH TO
	07:00 - 17:00	10.00	C	06		11053' TTL OF 366 JTS... PU 29 JTS OF 2 7/8" TO 11936'...TAG
3/16/2009	07:00 - 17:00	10.00	C	06		SOLID... ATTEMPT TO WORK DEEPER FAILED...TTL OF 395 JTS OF
	07:00 - 17:00	10.00	C	06		2 7/8" TBG... CALL DON SMITH WAIT ON DON SMITH AND DUSTIN
	07:00 - 17:00	10.00	C	06		DOUCET w THE STATE
3/17/2009	07:00 - 17:00	10.00	C	06		TOH w 35 JTS TO 10851' SECURE WELL SDFN
	07:00 - 17:00	10.00	C	06		CREW TRAVEL FROM LOC
	07:00 - 17:00	10.00	C	06		CREW TRAVEL TO LOC HSM
3/18/2009	07:00 - 17:00	10.00	C	06		RU HOT OIL TRUCK CIRC 100 BBLs HOT TPW FINISH TOH w 360
	07:00 - 17:00	10.00	C	06		JTS OF 2 7/8" TBG... LD 6 1/8" BIT
	07:00 - 17:00	10.00	C	06		PU 7" CIRC TIH w 394 JTS OF 2 7/8" TBG... SET CIRC @ 11930'
3/19/2009	07:00 - 17:00	10.00	C	06		ATTEMPT TO INJECT INTO CIRC FAILED PRESSURED UP TO 1500
	07:00 - 17:00	10.00	C	06		PSI STING OUT OF CIRC SPOT 30 SX CMT ON TOP STATE REP
	07:00 - 17:00	10.00	C	06		DINNIS INGRAM
3/20/2009	07:00 - 17:00	10.00	C	06		SOH w 2 7/8" TBG... AIR LINE ON CLUTCH PARTED CAUSING
	07:00 - 17:00	10.00	C	06		CLUTCH TO DISENGAGE ATTEMPT TO SET BRAKE... BRAKE
	07:00 - 17:00	10.00	C	06		HANDEL BROKE DROPED BLOCKS...CATCH TBG IN SLPIS...
3/21/2009	07:00 - 17:00	10.00	C	06		PARTED DRILL LINE AND SAND LINE SECURE WELL SDFN
	07:00 - 17:00	10.00	C	06		CREW TRAVEL FROM LOC
	07:00 - 17:00	10.00	C	06		REPAIR RIG REPLACE DRILL LINE WENCH LINE AIR HOSES
3/22/2009	07:00 - 17:00	10.00	C	06		CHECK RIG FOR ANY DAMAGE
	07:00 - 17:00	10.00	C	06		REPAIR RIG
	07:00 - 17:00	10.00	C	06		NO ACTIVITY
3/23/2009	07:00 - 17:00	10.00	C	06		REPAIR RIG
	07:00 - 17:00	10.00	C	06		CREW TRAVEL TO LOC
	07:00 - 17:00	10.00	C	06		FINISH REPAIR RIG
3/24/2009	07:00 - 17:00	10.00	C	06		RU WIRELINE... RIH w 2 1/8" CHEM CUTTER COULD NOT GET
	07:00 - 17:00	10.00	C	06		DEEPER THEN 5240'... RU HOT OIL TRUCK PMP HOT TPW DWN
	07:00 - 17:00	10.00	C	06		ANNULAS... ATTEMPT TO GET DEEPER w CUTTER FAILED...TOH
3/25/2009	07:00 - 17:00	10.00	C	06		LD CUTTER... PU 2 7/8" WAX KNIFE... TIH TO 11600'... TOH TO 6000'
	07:00 - 17:00	10.00	C	06		WORK WAX KNIFE FROM 6000' - 4200' TWO TIMES... FINISH TOH
	07:00 - 17:00	10.00	C	06		LD WAX KNIFE... PU 2 1/8" CHEM CUTTER TIH COULD NOT GET
3/26/2009	07:00 - 17:00	10.00	C	06		DEEPER THEN 4230'...TOH LD CHEM CUTTER... PU 2 7/8" WAX
	07:00 - 17:00	10.00	C	06		KNIFE TIH TO 4230' COULD NOT GET DEEPER.
	07:00 - 17:00	10.00	C	06		TOH LD 2 7/8" WAX KNIFE PU 2 3/8" WAX KNIFE TIH TO 4230'
3/27/2009	07:00 - 17:00	10.00	C	06		COULD NOT GET DEEPER... TOH w 2 3/8" WAX CUTTER... PU 5/8"
	07:00 - 17:00	10.00	C	06		CHISEL ROD TIH TO 4230' WORKED TO 4240'... TOH w CHISEL ROD
	07:00 - 17:00	10.00	C	06		



EL PASO PRODUCTION Operations Summary Report

Page 2 of 3

Legal Well Name: FISHER 1-16A4
Common Well Name: FISHER 1-16A4
Event Name: ABANDONMENT
Contractor Name:
Rig Name:

Spud Date: 4/23/1983
Start: 12/16/2008 End: 3/31/2009
Rig Release: Group:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/18/2009	16:30 - 17:30	1.00	C	17		SECURE WELL SDFN STATE REP DINNIS INGRAM
	17:30 - 19:30	2.00	C	06		CREW TRAVEL FROM LOC
3/19/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM RU TWO HOT OIL TRUCKS PMP DWN ANNULAS w HOT TPW
	07:00 - 12:00	5.00	C	17		RU WIRELINE TIH w CHEM CUTTER TO 4228' COULD NOT GET DEEPER TOH LD CHEM CUTTER RU PU HOT OIL ON TBG PRESSURED UP TO 2500 PSI BLED OFF PRESSURE PU 1 9/16" PERF GUN TIH TO 11591' PERF TBG w 4 SHOTS TOH LD 1 9/16" PERF GUN FLUSH TBG w 60 BBLs HOT TPW PU 1 11/16" CHEM CUTTER TIH CUT TBG @ 11596' LD 1 JT OF 2 7/8" TBG SECURE WELL SDF ACCIDENT INVESTIGATION... SAFETY STAND DOWN.
	12:00 - 15:00	3.00	C	18		SAFETY STAND DOWN
	15:00 - 17:00	2.00	C	06		CREW TRAVEL FROM LOC STATE REP DINNIS INGRAM
3/20/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	18		SAFETY STAND DOWN SHUT DWN HANDRAIL TO BE BUILT FOR FLOOR
	08:00 - 16:00	8.00	C	18		BUILD HANDRAILS FOR FOOR
	16:00 - 17:00	1.00	C	18		HAVE ELPASO SAFETY MAN LESS VOGEL VERIFY HANDRAIL MEET OSHA REGULATION OK FOR RIG TO RETURN TO P&A OPERATIONS IN THE AM
	17:00 - 19:00	2.00	C	06		CREW TRAVEL FROM LOC
3/21/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 15:00	8.00	C	04		LESS VOGEL FINAL INSPECTION ON HANDRAIL... RU HOT OIL TRUCK FLUSH TBG w 70 BBLs HOT TPW... TOH TO 5230' w 173 JTS OF 2 7/8" TBG CIRC WELL CLEAN w 150 BBLs HOT TPW... CONT TOH TO 2989' w 99 JTS OF 2 7/8" TBG CIRC WELL CLEAN w 100 BBLs HOT TPW...CONT TOH LD CUT JT... TOH w TTL OF 382 JTS 2 7/8" TBG.
	15:00 - 17:00	2.00	C	04		TIH w 99 JTS OF 2 7/8" TBG EOT 2989' SECURE WELL SDFN
3/22/2009	17:00 - 19:00	2.00	C	06		CREW TRAVEL FROM LOC
3/23/2009	-					NO ACTIVITY
3/24/2009	-					NO ACTIVITY
	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	17		RU HOT OIL TRUCK CIRC WELL w 80 BBLs HOT TPW
	08:00 - 09:00	1.00	C	17		TOH w 2 7/8" TBG
	09:00 - 13:00	4.00	C	17		PU 7" CIRC TIH w 380 JTS OF 2 7/8" TBG TO 11521'
	13:00 - 14:30	1.50	C	17		ATTEMPT TO ESTABLISH INJECTION RATE PRESSURED UP TO 1800 PSI PMP PLUG #2... 30 SX OF CMT ON TOP OF CIRC @ 11521'
	14:30 - 18:00	3.50	C	17		TOH TO 8247' CIRC WELL w 100 BBLs OF HOT TPW...PMP PLUG #3... 25 SX CMT... TOH TO 7240' WOC SECURE WELL SDFN... STATE REP DINNIS INGRAM
	18:00 - 20:00	2.00	C	06		CREW TRAVEL FROM LOC
3/25/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	17		TIH TAG PLUG #3 @ 8117' 130' OF CMT
	08:00 - 09:30	1.50	C	17		TOH TO 5276' PMP PLUG #4 25 SX OF CMT w 2% CC TOH TO 4250' WOC
	09:30 - 13:30	4.00	C	17		TIH TAG PLUG #4 @ 5166' 110' OF CMT
	13:30 - 18:00	4.50	C	17		TOH w 2 7/8" TBG PEPAIR TO FREE POINT AND CUT CSG IN THE AM SECURE WELL SDFN... STATE REP DINNIS INGRAM
	18:00 - 20:00	2.00	C	06		CREW TRAVEL FROM LOC
3/26/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 09:00	2.00	C	17		FREE POINT AND CUT 7" CSG @ 2992'
	09:00 - 15:30	6.50	C	17		LD 70 JTS OF 7" CSG



EL PASO PRODUCTION Operations Summary Report

Page 3 of 3

Legal Well Name: FISHER 1-16A4
Common Well Name: FISHER 1-16A4
Event Name: ABANDONMENT
Contractor Name:
Rig Name:

Start: 12/16/2008 Spud Date: 4/23/1983
End: 3/31/2009
Rig Release: Group:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/26/2009	15:30 - 17:00	1.50	C	17		RD CSG EQUIPMENT RU TBG EQUIPMENT TIH w 10 JTS SECURE WELL SDFN
	17:00 - 19:00	2.00	C	06		CREW TRAVEL FROM LOC
3/27/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	04		TIH w 2 7/8" TBG TO 3045'
	08:00 - 12:30	4.50	C	17		PMP PLUG #5 50 SX CMT 2%CC TOH TO 2000' WOC
	12:30 - 14:00	1.50	C	17		TIH TO TAG PLUG # 5... TIH TO 3045' NO CMT... PMP 50 SX CMT 4% CC LCM
	14:00 - 17:00	3.00	C	04		TOH TO 2000' WOC
	17:00 - 18:00	1.00	C	04		TIH TO TAG PLUG #5...TIH TO 3045' NO CMT... PMP 50 SX CMT 4% CC LCM
	18:00 - 19:00	1.00	C	06		TOH TO 2000' WOC SECURE WELL SDFN STATE REP DINNIS INGRAM
3/28/2009	19:00 - 21:00	2.00	C	06		CREW TRAVEL FROM LOC
	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 09:00	2.00	C	17		TIH TAG PLUG #5 @ 2990' ADD 40 SX OF CMT 2%CC LCM
	09:00 - 13:00	4.00	C	17		TOH TO 2000' WOC
	13:00 - 14:00	1.00	C	17		TIH TO TAG PLUG #5 TAG @ 2990' ADD 40 SX CMT 4%CC LCM
	14:00 - 17:30	3.50	C	17		TOH TO 2000' WOC
	17:30 - 18:30	1.00	C	17		TIH TAG PLUG #5 @ 2990' ADD 40 SX CMT 4% CC LCM
	18:30 - 19:30	1.00	C	04		TOH TO 2000' SECURE WELL SDFWE STATE REP DINNIS INGRAM
	19:30 - 21:30	2.00	C	06		CREW TRAVEL FROM LOC
3/29/2009	-					NO ACTIVITY
3/30/2009	-					NO ACTIVITY
3/31/2009	05:00 - 07:00	2.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 08:00	1.00	C	17		TIH TAG PLUG # 5 @ 2929' 107' CMT
	08:00 - 11:00	3.00	C	04		TOH w 2 7/8" TBG... PU 8 3/4" BIT TIH TO 1030'... TOH w 2 7/8" LD 8 3/4" BIT
	11:00 - 13:00	2.00	C	17		PU 9 5/8" CICR TIH TO 998' SET CICR PMP 10 SXS OF CMT ON TOP
	13:00 - 17:00	4.00	C	17		TOH w 2 7/8" TBG LD SETTING TOOL TIH w 2 7/8" TBG TO 100' PMP 50 SXS OF CMT TO SURFACE...WELD ON INFO PLATE... RDMO...STATE REP DINNIS INGRAM...TURN LOCATION OVER TO BE RESTORED

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

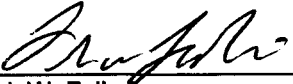
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: See Attached
		COUNTY:
		STATE: UTAH

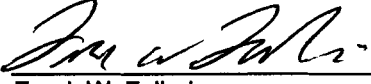
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

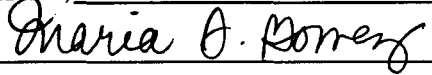
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

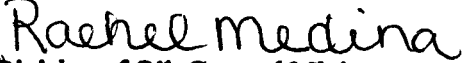
NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	